



MANAGEMENT'S DISCUSSION & ANALYSIS
FOR THE THREE MONTHS ENDED
MARCH 31, 2024

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This Management's Discussion and Analysis ('MD&A') of Denison Mines Corp. and its subsidiary companies and joint arrangements (collectively, 'Denison' or the 'Company') provides a detailed analysis of the Company's business and compares its financial results with those of the previous year. This MD&A is dated as of May 8, 2024 and should be read in conjunction with the Company's unaudited interim condensed consolidated financial statements and related notes for the three months ended March 31, 2024. The unaudited interim condensed consolidated financial statements are prepared in accordance with International Financial Reporting Standards ('IFRS') as issued by the International Accounting Standards Board ('IASB'), including IAS 34, *Interim Financial Reporting*. Readers are also encouraged to consult the audited consolidated financial statements and MD&A for the year ended December 31, 2023. All dollar amounts in this MD&A are expressed in Canadian dollars, unless otherwise noted.

Additional information about Denison, including the Company's press releases, quarterly and annual reports, Annual Information Form and Form 40-F is available through the Company's filings with the securities regulatory authorities in Canada at www.sedarplus.ca ('SEDAR+') and the United States at www.sec.gov/edgar.shtml ('EDGAR').

Q1 2024 PERFORMANCE HIGHLIGHTS

▪ Transition to Detailed Design Engineering for Flagship Phoenix ISR Project with Award of \$16 Million Contract to Wood

In January 2024, Denison awarded a contract for approximately \$16 million to Wood Canada Limited ('Wood'), for the completion of detailed design engineering for the In-Situ Recovery ('ISR') mining project planned for the Phoenix uranium deposit ('Phoenix').

Wood completed a Feasibility Study ('Phoenix FS') in 2023 to evaluate the use of the ISR mining method at Phoenix, the results of which reflected several years of technical de-risking efforts successfully completed by Denison and demonstrated robust economics. Following completion of the Phoenix FS, Denison's Board of Directors approved the continuation of efforts to advance Phoenix towards a final investment decision ('FID') and, in late 2023, the Management Committee of the Wheeler River Joint Venture approved a budget for the applicable 2024 expenditures, including detailed engineering design.

The scope of the facilities to be designed by Wood under the contract is extensive, with work commencing in the first quarter of 2024 and potentially extending into the first half of 2025.

▪ Announcement of Planned Restart of McClean Lake Mining Operations

In January 2024, Orano Canada Inc. ('Orano Canada') and Denison announced the planned restart of uranium mining operations on the McClean Lake property. Mining is expected to be carried out using the joint venture's patented Surface Access Borehole Resource Extraction ('SABRE') mining method and is planned to commence at the McClean North deposit in 2025. Activities in 2024 are intended to be focused on completing the preparations necessary to ready the existing SABRE mining site and equipment for continuous commercial operations, as well as the installation of eight pilot holes for the first mining cavities planned for excavation. The approved budget for this work in 2024 is \$7.0 million (100% basis). Approximately 800,000 pounds U_3O_8 (100% basis) are targeted for production from McClean North in 2025, with approximately 3,000,000 pounds U_3O_8 (100% basis) identified for potential additional production from a combination of the McClean North and Caribou deposits during the years 2026 to 2030.

▪ Signing of Sustainable Communities Investment Agreement

In March 2024, Denison signed a Sustainable Communities Investment Agreement with the municipalities of the Northern Village of Beauval, the Northern Village of Île-à-la-Crosse, the Northern Hamlet of Jans Bay, and the Northern Hamlet of Cole Bay (the 'Communities').

The agreement with the Communities establishes commitments of Denison in support of community development initiatives, with consideration towards contributing to the current and future economic prosperity and sustainability of the Communities by promoting economic development and investments in capital projects, job creation and training, housing, education, and other initiatives.

As part of the agreement, the Communities have provided their consent and support for the Wheeler River project and have committed, amongst other things, to support all regulatory approvals issued for the project related to exploration, evaluation, development, operation, reclamation, and closure activities.

▪ Acquisition of MaxPERF Tool Systems

In February 2024, the Company announced an acquisition of fixed and mobile MaxPERF Tool Systems from Penetrators Canada Inc. ('Penetrators'). The MaxPERF Tool Systems have been successfully deployed several times as a method of permeability enhancement in ISR field studies conducted on the Company's potential ISR mining projects, including at Phoenix. Penetrators has also agreed to work exclusively with Denison for a 10-year period with respect to the use of the MaxPERF Tool Systems for uranium mining applications, and related services, in Saskatchewan.

▪ Sale of Uranium

In April 2024, Denison completed the sale of 100,000 pounds of U_3O_8 from its physical uranium holdings, at a price of US\$100.00 per pound. The sale was agreed in January 2024, and is part of the Company's plans (see the Outlook for 2024 in the MD&A for the year ended December 31, 2023) to sell approximately 300,000 pounds U_3O_8 from its physical uranium holdings during 2024. Denison acquired its physical uranium position in 2021 at an average cost of US\$29.65 per pound U_3O_8 .

▪ Earn-In Agreement with Grounded Lithium Corp.

In January 2024, Denison entered into an agreement with Grounded Lithium Corp. ('Grounded Lithium') to acquire up to a 75% interest in the Kindersley Lithium Project ('KLP') in Saskatchewan. The agreement includes a series of earn-in options, with each earn-in option requiring a cash payment to Grounded Lithium as well as work expenditures to advance the KLP. Should Denison complete all three earn-in options, it will have made cumulative cash payments to Grounded Lithium of \$3.2 million and have funded \$12.0 million in project expenditures to earn a 75% interest in the KLP. The Company is currently evaluating its 2024 plans and will update its outlook for the year once the plan has been finalized.

ABOUT DENISON

Denison Mines Corp. was formed under the laws of Ontario and is a reporting issuer in all Canadian provinces and territories. Denison's common shares are listed on the Toronto Stock Exchange (the 'TSX') under the symbol 'DML' and on the NYSE American exchange under the symbol 'DNN'.

Denison is a uranium mining, exploration and development company with interests focused in the Athabasca Basin region of northern Saskatchewan, Canada. The Company has an effective 95% interest in its flagship Wheeler River Uranium Project, which is the largest undeveloped uranium project in the infrastructure rich eastern portion of the Athabasca Basin region of northern Saskatchewan. In mid-2023, the Phoenix FS was completed for the Phoenix deposit as an ISR mining operation, and an update to the previously prepared 2018 Pre-Feasibility Study ('PFS') was completed for Wheeler River's Gryphon deposit as a conventional underground mining operation. Based on the respective studies, both deposits have the potential to be competitive with the lowest cost uranium mining operations in the world. Permitting efforts for the planned Phoenix ISR operation commenced in 2019 and have advanced significantly, with licensing in progress and a draft Environmental Impact Study ('EIS') submitted for regulatory and public review in October 2022.

Denison's interests in Saskatchewan also include a 22.5% ownership interest in the McClean Lake Joint Venture ('MLJV'), which includes unmined uranium deposits (planned for extraction via the MLJV's SABRE mining method starting in 2025) and the McClean Lake uranium mill (currently utilizing a portion of its licensed capacity to process the ore from the Cigar Lake mine under a toll milling agreement), plus a 25.17% interest in the Midwest Joint Venture ('MWJV')'s Midwest Main and Midwest A deposits, and a 69.35% interest in the Tthe Heldeth Túé ('THT') and Huskie deposits on the Waterbury Lake Property ('Waterbury'). The Midwest Main, Midwest A, THT and Huskie deposits are located within 20 kilometres of the McClean Lake mill. Taken together, the Company has direct ownership interests in properties covering ~384,000 hectares in the Athabasca Basin region.

Additionally, through its 50% ownership of JCU (Canada) Exploration Company, Limited ('JCU'), Denison holds additional interests in various uranium project joint ventures in Canada, including the Millennium project (JCU, 30.099%), the Kiggavik project (JCU, 33.8118%) and Christie Lake (JCU, 34.4508%).

In 2024, Denison is celebrating its 70th year in uranium mining, exploration, and development, which began in 1954 with Denison's first acquisition of mining claims in the Elliot Lake region of northern Ontario.

SELECTED FINANCIAL INFORMATION

(in thousands)	As at March 31, 2024	As at December 31, 2023
Financial Position:		
Cash and cash equivalents	\$ 120,294	\$ 131,054
Working capital ⁽¹⁾	\$ 131,041	\$ 135,130
Investments in uranium	\$ 271,138	\$ 276,815
Property, plant and equipment	\$ 256,082	\$ 254,946
Total assets	\$ 712,909	\$ 726,603
Total long-term liabilities ⁽²⁾	\$ 67,077	\$ 66,873

(1) Working capital is a non-IFRS financial measure and is calculated as the value of current assets less the value of current liabilities, excluding non-cash current liabilities. Working capital as at March 31, 2024 excludes \$4,501,000 from the current portion of deferred revenue (December 31, 2023 – \$4,535,000).

(2) Predominantly comprised of the non-current portion of deferred revenue, non-current reclamation obligations, and deferred income tax liabilities.

SELECTED QUARTERLY FINANCIAL INFORMATION

(in thousands, except for per share amounts)	2024 Q1	2023 Q4	2023 Q3	2023 Q2
Continuing Operations:				
Total revenues	\$ 832	\$ 1,092	\$ 777	\$ 968
Net earnings (loss)	\$ (19,880)	\$ 34,627	\$ 57,916	\$ (345)
Basic and diluted earnings (loss) per share	\$ (0.02)	\$ 0.04	\$ 0.07	\$ (0.00)
Discontinued Operations:				
Net earnings (loss)	\$ -	\$ (150)	\$ 321	\$ 406
Basic and diluted earnings (loss) per share	\$ -	\$ (0.00)	\$ 0.00	\$ 0.00
(in thousands, except for per share amounts)	2023 Q1	2022 Q4	2022 Q3	2022 Q2
Continuing Operations:				
Total revenues	\$ (982)	\$ 1,015	\$ 996	\$ 4,491
Net loss	\$ (2,834)	\$ (6,247)	\$ (6,854)	\$ (16,688)
Basic and diluted loss per share	\$ (0.00)	\$ (0.01)	\$ (0.01)	\$ (0.02)
Discontinued Operations:				
Net earnings	\$ 434	\$ 506	\$ 471	\$ 541
Basic and diluted earnings per share	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Significant items causing variations in quarterly results

- The Company's revenues are based on a draw-down of deferred toll milling revenue, the rate of which fluctuates due to the timing of uranium processing at the McClean Lake mill, as well as changes to the estimated mineral resources of the Cigar Lake mine. The rate of draw-down for the toll milling deferred revenue was updated for changes to expected future toll milling production rates at McClean Lake in the first quarter of 2023. This update resulted in negative revenue, which is uncommon. See RESULTS OF OPERATIONS below for further details.
- Exploration expenses are generally largest in the first and third quarters, due to the timing of the winter and summer exploration seasons in northern Saskatchewan.
- Evaluation expenses have generally increased over the past eight quarters as the Company advances towards an FID for Phoenix, with the highest expenses incurred in the second and third quarter of 2022 as the Company completed the substantive stages of the Phoenix Feasibility Field Test ('FFT').
- Other income and expense fluctuates due to changes in the fair value of the Company's portfolio investments, convertible debentures, and uranium investments, all of which are recorded at fair value through profit or loss and are subject to fluctuations in the underlying share and commodity prices. The Company's uranium investments are also subject to fluctuations in the US dollar to Canadian dollar exchange rate. The impact of fair value changes on the Company's net earnings / loss was particularly significant in the second quarter of 2022 and the second, third and fourth quarters of 2023. See OTHER INCOME below for more details.
- The Company's results are also impacted, from time to time, by other non-recurring events arising from its ongoing activities, as discussed below, where applicable.

RESULTS OF OPERATIONS

REVENUES

McClean Lake Uranium Mill

McClean Lake is located on the eastern edge of the Athabasca Basin in northern Saskatchewan, approximately 750 kilometres north of Saskatoon. Denison holds a 22.5% ownership interest in the MLJV and the McClean Lake uranium mill, one of the world's largest uranium processing facilities, which is contracted to process ore from the Cigar Lake mine under a toll milling agreement. The MLJV is a joint venture between Orano Canada with a 77.5% interest and Denison with a 22.5% interest.

In February 2017, Denison closed an arrangement with Ecora Resources PLC ('Ecora', then known as Anglo Pacific Group PLC) and one of its wholly owned subsidiaries (the 'Ecora Arrangement') under which Denison received an upfront payment of \$43,500,000 in exchange for its right to receive future toll milling cash receipts from the MLJV under the then current toll milling agreement with the Cigar Lake Joint Venture ('CLJV') from July 1, 2016 onwards. The Ecora Arrangement consists of certain contractual obligations of Denison to forward to Ecora the cash proceeds of future toll milling revenue earned by the Company related to the processing of the specified Cigar Lake ore through the McClean Lake mill and, as such, the upfront payment was accounted for as deferred revenue.

During the three months ended March 31, 2024, the McClean Lake mill processed 4.2 million pounds U_3O_8 for the CLJV (March 31, 2023 – 3.8 million pounds U_3O_8) and Denison recorded toll milling revenue of \$832,000, which was comprised of revenue recognized from current period toll milling activity of \$1,039,000, partially offset by a negative \$207,000 non-cash cumulative accounting adjustment due to the Cigar Lake mineral resource estimate update published in the first quarter of 2024 (March 31, 2023 – \$982,000 of negative net toll milling revenue due to revenue from toll milling activity of \$964,000 which was more than offset by a negative \$1,946,000 non-cash cumulative accounting adjustment driven by changes in the timing of mining activities at Cigar Lake, as well as an update to the mineral resource estimate). The increase in toll milling revenue in the current quarter, as compared to the prior year, is predominantly due to the \$1,946,000 negative non-cash cumulative accounting adjustment that was recorded in the prior year. In the first quarter of 2022, the operators of the Cigar Lake mine announced a reduction in forecasted mine production from 18 million pounds U_3O_3 per year to 15 million pounds U_3O_8 per year in 2022 and 2023, and then to 13.5 million pounds U_3O_3 per year thereafter. In the first quarter of 2023, the operators of the Cigar Lake mine announced that forecasted future mine production was increased back to 18 million pounds U_3O_3 per year. Under IFRS 15, *Revenue from Contracts with Customers*, the change in the estimated timing of the toll milling of the CLJV ores in 2022 resulted in an increase to the implied financing component of the toll milling transaction, thus increasing the total deferred revenue to be recognized over the life of the toll milling contract as well as the deferred revenue draw-down rate. The updated draw-down rate was applied retrospectively to all pounds produced for the CLJV since the inception of the Ecora Arrangement in July 2016, resulting in an increase in revenue in the first quarter of 2022, which was effectively reversed in the first quarter of 2023, resulting in the reduction in revenue.

During the three months ended March 31, 2024, the Company also recorded accounting accretion expense of \$812,000 on the toll milling deferred revenue balance (March 31, 2023 – \$1,221,000). While the annual accretion expense will decrease over the life of the contract as the deferred revenue liability decreases over time, the decrease in accretion expense in the three months ended March 31, 2024, as compared to the prior period, is predominantly due to a \$483,000 true up recognized in the prior year to increase the life-to-date accretion expense due to the change in the timing in the estimated CLJV toll milling activities discussed above. During the current period, a true up of only \$63,000 was recorded as a result of the update to the Cigar Lake mineral resource estimate.

The impact of the current and prior period true-ups to revenue and accretion are non-cash.

OPERATING EXPENSES

Mining

Operating expenses of the mining segment include depreciation and development costs, costs relating to Denison's legacy mine sites in Elliot Lake, as well as cost of sales related to the sale of uranium, when applicable. Operating expenses in the three months ended March 31, 2024 were \$1,220,000 (March 31, 2023 – \$904,000).

Included in operating expenses is depreciation expense relating to the McClean Lake mill of \$667,000 (March 31, 2023 - \$652,000), as a result of processing approximately 4.2 million pounds U_3O_8 for the CLJV (March 31, 2023 – 3.8 million pounds U_3O_8), \$322,000 in costs related to the Company's Elliot Lake legacy mines sites (March 31, 2023 – \$150,000), and development and other operating costs of the MLJV of \$231,000 (March 31, 2023 – \$102,000).

During the first quarter of 2024, the MLJV also began planning work for the 2024 SABRE program, the goal of which is to prepare the McClean North site for the commencement of SABRE mining activities in 2025. The site worked is planned to commence late in the second quarter of 2024.

MINERAL PROPERTY EVALUATION

During the first quarter of 2024, Denison's share of evaluation expenditures was \$5,701,000 (March 31, 2023 – \$2,722,000). The increase in evaluation expenditures, compared to the prior period, was primarily due to the continuation of project engineering activities associated with the Phoenix detailed design engineering phase, as well as an overall increase in the headcount of the evaluation team to support the advancement of the project.

The following table summarizes the evaluation activities completed during the first quarter of 2024.

PROJECT EVALUATION ACTIVITIES		
Property	Denison's ownership	Evaluation activities
Wheeler River	95% ⁽¹⁾	Engineering, detailed design, metallurgical testing, FFT care and maintenance, project planning for 2024 field program activities, environmental and sustainability activities, and EIS regulatory reviews.
Waterbury Lake	69.35% ⁽²⁾	Project planning for 2024 field activities.
Midwest	25.17%	Project planning, execution of 2024 inaugural ISR well installation and field test, and progression of the Preliminary Economic Assessment ('PEA') report.
KLP	-(³)	Project planning for 2024 activities.

Notes

- (1) The Company's effective ownership interest as at March 31, 2024, including the indirect 5% ownership interest held through JCU.
- (2) Represents Denison's ownership position as at October 31, 2023.
- (3) The KLP agreement was finalized in January 2024 with a series of earn-in options, whereby Denison can earn up to a 75% interest in the project through direct payments and work expenditures. As at March 31, 2024, Denison has not yet vested an ownership interest in the project.

Wheeler River Uranium Project

On June 26, 2023 Denison announced the results of (i) the Phoenix FS completed for ISR mining of the high-grade Phoenix deposit and (ii) an updated Gryphon PFS for conventional underground mining of the basement-hosted Gryphon deposit.

The Phoenix FS was completed by Wood, WSP USA Environment and Infrastructure Inc., SRK Consulting (Canada) Inc., and Newmans Geotechnique Inc. The study confirms robust economics and the technical viability of an ISR uranium mining operation with low initial capital costs and a high rate of return.

The Phoenix FS reflects several design changes and the results of a rigorous technical de-risking program completed by Denison over the 4.5 years following the publication of the 2018 PFS, which was highlighted by the then-novel selection of the ISR mining method for Phoenix.

With the benefit of extensive lab and field testing of all key elements of the proposed ISR mining operation, and current cost estimates reflecting recent inflationary pressures, the Phoenix FS is expected to provide Denison with an excellent basis to advance engineering designs in support of an FID.

See the following tables for the highlights of the Phoenix FS.

Summary of Economic Results (100% Basis) – Base Case	
Uranium selling price	UxC Spot Price⁽¹⁾ (~US\$66 to US\$70/lb U ₃ O ₈)
Exchange Rate (US\$:CAD\$)	1.35
Discount Rate	8%
Operating profit margin ⁽²⁾	90.9%
Pre-tax NPV _{8%} ⁽³⁾ (Change from 2018 PFS) ⁽⁴⁾	\$2.34 billion (+150%)
Pre-tax IRR ⁽³⁾	105.9%
Pre-tax payback period ⁽⁵⁾	~10 months
Post-tax NPV _{8%} ⁽³⁾	\$1.43 billion
Post-tax IRR ⁽³⁾	82.3%
Post-tax payback period ⁽⁵⁾	~11 months
Adjusted Post-tax NPV _{8%} ⁽³⁾⁽⁶⁾	\$1.56 billion
Adjusted Post-tax IRR ⁽³⁾⁽⁶⁾	90.0%
Adjusted Post-tax payback period ⁽³⁾⁽⁶⁾	~10 months

Notes

- (1) Spot price forecast is based on "Composite Midpoint" scenario from UxC's UMO (defined below) and is stated in constant (not-inflated) dollars. See Denison news releases dated June 26, 2023 and August 9, 2023 and the Wheeler Technical Report (defined below) for details.
- (2) Operating profit margin is calculated as aggregate uranium revenue less aggregate operating costs, divided by aggregate uranium revenue. Operating costs exclude all royalties, surcharges and income taxes.
- (3) NPV and IRR are calculated to the start of construction activities for the Phoenix operation and excludes \$67.4 million in pre-FID expenditures.
- (4) Change from 2018 PFS is computed by reference to the same scenario from the 2018 PFS, adjusted to incorporate certain pre-FID costs for consistent comparability.
- (5) Payback period is stated as number of months to payback from the start of uranium production.
- (6) The Adjusted Post-tax NPV, IRR and payback period are based on the "adjusted post-tax" scenario, which includes the benefit of certain entity level tax attributes which are expected to be available and used to reduce taxable income from the Phoenix operation. See Denison news release dated June 26, 2023 and the Wheeler Technical Report (defined below) for details.

Summary of Key Phoenix Operational Parameters (100% basis)	
Mine life	10 years
Proven & Probable reserves ⁽¹⁾	56.7 million lbs U ₃ O ₈ (219,000 tonnes at 11.7% U ₃ O ₈)
First 5 years of reserves ⁽²⁾	41.9 million lbs U ₃ O ₈ (Average 8.4 million lbs U ₃ O ₈ / year)
Remaining years of reserves	14.8 million lbs U ₃ O ₈ (Average 3.0 million lbs U ₃ O ₈ / year)
Initial capital costs ⁽³⁾	\$419.4 million
Average cash operating costs	\$8.51 (US\$6.28) per lb U ₃ O ₈
All-in cost ⁽⁴⁾	\$21.73 (US\$16.04) per lb U ₃ O ₈

Notes

- (1) See Denison press release dated June 26, 2023 for additional details regarding Proven & Probable reserves.
- (2) The first five years is determined by reference to the 60-month period that commences at the start of operations.
- (3) Initial capital costs exclude \$67.4 million in estimated pre-FID expenditures expected to be incurred before the projects FID has been made.
- (4) All-in cost is estimated on a pre-tax basis and includes all project operating costs, capital costs post-FID, and decommissioning costs divided by the estimated number of pounds U₃O₈ to be produced.

The Gryphon Update was prepared by Engcomp Engineering and Computing Professionals Inc., SLR International Corporation, Stantec Consulting Ltd., and Hatch Ltd., and is largely based on the 2018 PFS, with efforts targeted at the review and update of capital and operating costs, as well as various minor scheduling and design optimizations. The study remains at the PFS level of confidence.

Overall, the Gryphon Update demonstrates that the underground development of Gryphon is a positive potential future use of cash flows generated from Phoenix, as it is able to leverage existing infrastructure to provide an additional source of low-cost production.

See the following tables for the highlights of the Gryphon Update.

Summary of Economic Results (100% Basis) – Base Case	
Uranium selling price	US\$75/lb U₃O₈⁽¹⁾ (Fixed selling price)
Exchange Rate (US\$:CAD\$)	1.35
Discount Rate	8%
Operating profit margin ⁽³⁾	83.0%
Pre-tax NPV _{8%} ⁽³⁾ (Change from 2018 PFS) ⁽⁴⁾	\$1.43 billion (+148%)
Pre-tax IRR ⁽³⁾	41.4%
Pre-tax payback period ⁽⁵⁾	~ 20 months
Post-tax NPV _{8%} ⁽³⁾⁽⁶⁾	\$864.2 million
Post-tax IRR ⁽³⁾⁽⁶⁾	37.6%
Post-tax payback period ⁽⁵⁾⁽⁶⁾	~ 22 months

Notes

- (1) Fixed selling price is based on the forecasted annual "Composite Midpoint" long-term uranium price from UxC's Q2'2023 UMO (defined below) and is stated in constant (not-inflated) dollars. See Denison news releases dated June 26, 2023 and August 9, 2023 and the Wheeler Technical Report (defined below) for details.
- (2) Operating profit margin is calculated as aggregate uranium revenue less aggregate operating costs, divided by aggregate uranium revenue. Operating costs exclude all royalties, surcharges and income taxes.
- (3) NPV and IRR are calculated to the start of construction activities for the Gryphon operation, and excludes \$56.5 million in pre-FID expenditures.
- (4) Change from 2018 PFS is computed by reference to the same scenario from the 2018 PFS, adjusted to incorporate certain pre-FID costs for consistent comparability.
- (5) Payback period is stated as number of months to payback from the start of uranium production.
- (6) There is no "adjusted" post-tax case for Gryphon, given that the entity level tax attributes of the Wheeler River Joint Venture owners are assumed to have been fully depleted by the Phoenix operation. See Denison news release dated June 26, 2023 and the Wheeler Technical Report (defined below) for details.

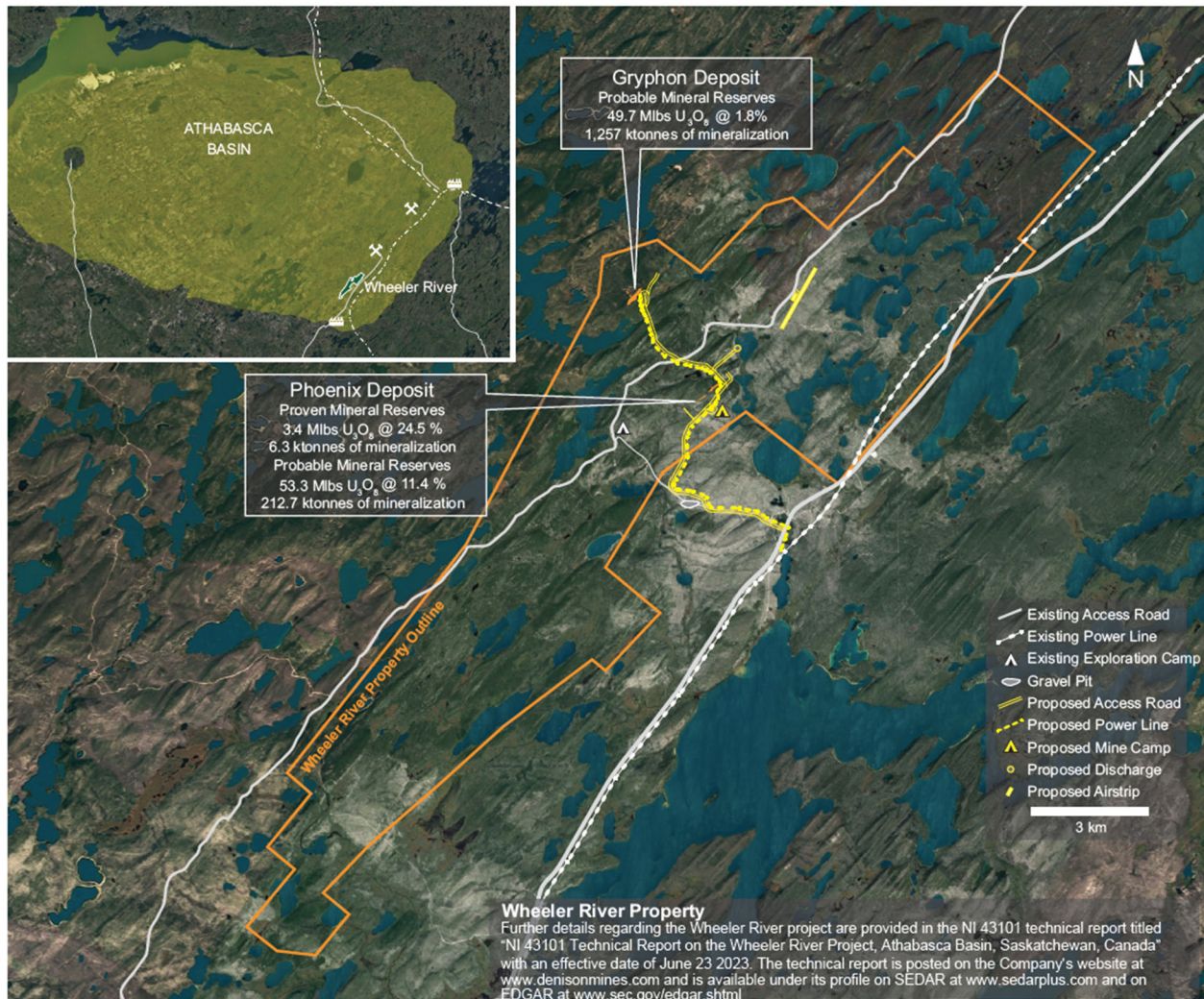
Summary of Key Gryphon Operational Parameters (100% basis)	
Mine life	6.5 years
Probable reserves ⁽¹⁾	49.7 million lbs U ₃ O ₈ (1,257,000 tonnes at 1.8% U ₃ O ₈)
Average annual production	7.6 million lbs U ₃ O ₈
Initial capital costs ⁽²⁾	\$737.4 million
Average cash operating costs	\$17.27 (US\$12.75) per lb U ₃ O ₈
All-in cost ⁽³⁾	\$34.50 (US\$25.47) per lb U ₃ O ₈

Notes

- (1) See Denison press release dated June 26, 2023 for additional details regarding Probable reserves.
- (2) Initial capital costs exclude \$56.5 million in estimated pre-FID expenditures expected to be incurred before the project's FID has been made.
- (3) All-in cost is estimated on a pre-tax basis and includes all project operating costs, capital costs post-FID, and decommissioning costs divided by the estimated number of pounds U₃O₈ to be produced.

Further details regarding Wheeler River, including the estimated mineral reserves and resources for Phoenix and Gryphon, are provided in the Technical Report for the Wheeler River project titled 'NI 43-101 Technical Report on the Wheeler River Project, Athabasca Basin, Saskatchewan, Canada' with an effective date of June 23, 2023 ('Wheeler Technical Report'). A copy of the Wheeler Technical Report is available on Denison's website and under its profile on each of SEDAR+ and EDGAR.

The location of the Wheeler River property, as well as the Phoenix and Gryphon deposits, and existing and proposed infrastructure, is shown on the map provided below.



Evaluation Program

Denison’s 2024 evaluation plans for Wheeler River include: (1) advancing detailed design engineering and long-lead procurement, (2) finalizing the EIS through both federal and provincial processes, (3) completing the required program documents to support licensing and permitting approval on the construction of the proposed Phoenix ISR operation, (4) advancing negotiation of additional impact benefit type agreements with interested parties, (5) planning and executing the field program optimization studies to finalize the selection of permeability enhancement technologies and drilling methodology; and (6) completing the final decommissioning activities of the FFT.

During the first quarter of 2024, Denison’s share of evaluation costs at Wheeler River was \$4,858,000 (March 31, 2023 – \$2,540,000).

Engineering Activities

Feasibility Field Test

The FFT was designed to use the commercial-scale ISR test pattern installed at Phoenix in 2021 to facilitate a combined evaluation of the Phoenix deposit’s hydraulic flow properties, with the leaching characteristics that were previously assessed through the metallurgical core-leach testing program.

The successful completion of the leaching and neutralization phases of the FFT in the fourth quarter of 2022 provided further verification of the permeability, leachability, reclamation, and containment parameters needed for the successful application of the ISR mining method at the Phoenix deposit.

The final stage of the FFT, the recovered solution management phase, was completed in 2023 and involved treating the solutions recovered in 2022 during the leaching and neutralization phases to produce (i) a mineralized precipitate and (ii) a treated effluent solution that met permit criteria for re-injection back into the mineralized formation. The mineralized precipitate will be stored on surface at site and will be monitored in further care and maintenance activities. A total of 560 cubic metres of recovered solution was successfully processed into treated effluent and a mineralized precipitate, which contains an estimated 99.99% of the 14,400 pounds U_3O_8 previously estimated to be dissolved in the recovered solution. The treated effluent was tested to ensure compliance with permit conditions and was then injected into the mineralized zone. The results of this phase of the FFT validates the Company's processing designs and assumptions for the future Phoenix processing plant.

With the completion of the recovered solution management phase, Denison has initiated the decommissioning of the FFT facilities, in accordance with its permit conditions. Decommissioning involves the cleaning, deconstruction, and shipment off-site of equipment used during the leaching, neutralization, and solution management phases. As the decommissioning work was not completed prior to the onset of winter weather conditions, Denison expects to complete the majority of the decommissioning of the FFT site in 2024.

During the first quarter of 2024, project planning and procurement for the decommissioning phase commenced, and the mobilization of field staff began in early April 2024.

Metallurgical Testing

During the first quarter of 2024, the metallurgical test program continued at Saskatchewan Research Council Laboratories ('SRC') in Saskatoon including the continuation of core leach testing, remediation testing, and work related to support key plant equipment sizing and effluent treatment.

Front End Engineering Design ('FEED')

FEED activities were initiated for Phoenix in early 2023, prior to the completion of the Phoenix FS, to increase the level of engineering definition in key project areas. This parallel approach allowed for the results of several FEED scopes to be incorporated into the Phoenix FS.

Following the completion of the Phoenix FS, additional FEED work continued to assess opportunities to optimize the process plant and well field designs. FEED activities during 2023 included: air emissions controls studies, water treatment improvements, advancement of electrical and instrumentation engineering, mechanical engineering and wellfield optimization activities, finalization of process flow diagrams and major equipment selection for the processing plant, development of strategy, schedule, and maintenance management processes to support operational readiness activities, and development of a detailed procurement schedule and advancement of key long lead procurement packages.

The FEED phase was completed in January 2024 with an immediate transition to the detailed design engineering phase for the Phoenix mining and processing infrastructure.

Detailed Design

The detailed design phase was initiated in January 2024 with a contract awarded to Wood, allowing for uninterrupted continuation of engineering activities required to develop issued for construction drawings, specifications, data sheets and various construction work packages.

The Wood scope includes the process plant, electrical substation & distribution, integration of wellfield surface facilities, ponds/pads, site earthworks including access road to site, civil piping (including firewater), and overall site layout with modular buildings integration.

Denison's in-house technical teams are leading the detailed design activities for the freeze plant, wellfield recovery/injection/header house, and modular buildings.

The final engineering contract in detailed design, for the finalized design of airstrip and access road, is expected to be issued in first half of 2024.

At the end of the first quarter of 2024, all design criteria have been issued for use to support the processing infrastructure design advancement, including wellfield layout and injector/recovery header houses, process plant equipment sizing and placement, yellowcake packing, and storage area layouts. All piping and instrumentation diagrams have been developed for both processing and wellfield areas and hazard and operability studies have been completed on the processing facilities.

Advancement in non-process infrastructure also took place in the first quarter of 2024, including the completion of a routing study for the project's connection to SaskPower's 138KV power line. Additional progress has been made on the development of camp and operations centre layouts as well as site stormwater management plans, and the pond liners specifications have been completed to an issued for construction level of design.

A geotechnical program was completed in the first quarter of 2024 to allow for foundation and airstrip designs to be finalized.

Additionally, Denison developed a fire protection strategy for use in completing fire hazard assessment and code compliance reviews as required by CSA N393.

Long lead procurement

By the end of 2023, two long lead items were procured by Denison: (1) the site power transformer, and (2) the control system, to ensure overall control system integration with subsequent vendor packages.

In the first quarter of 2024, procurement activities ramped up with the initiation of the procurement process for the packing system, thickeners and clarifiers, sand filters, centrifuges, product dryer and scrubber, freeze plant, and the medium voltage back-up diesel generators. Activity levels are expected to increase in the second quarter of 2024 to enable vendor selection for the packages listed above as well as the issuance of further procurement packages.

Construction Planning

Denison has advanced early construction planning with key northern business partners to develop execution schedules and detailed construction methodologies for key scopes.

Environmental and Sustainability Activities

Environmental Assessment ('EA') Activities

In February 2024, Denison submitted responses to the second round of information requests received from the Federal Indigenous Review Team, marking further progress in the Federal EA process.

In October 2023, the Saskatchewan Ministry of Environment confirmed its satisfaction with Denison's comment responses and proposed EIS updates. The confirmation would allow Denison to finalize the EIS for the purpose of obtaining a Provincial EA approval, however this would delink the coordinated Provincial – Federal EA process, which is not expected to provide a meaningful schedule advantage for the project. Denison plans to submit one version of the final EIS to both authorities once the Federal IRs have been resolved.

Licensing Activities

The Company has now submitted substantially all of the required program and design documents required to obtain a site preparation and construction license from the Canadian Nuclear Safety Commission ('CNSC'), who is currently reviewing the application against technical requirements. Similar to the EA process, once the CNSC staff determine that the technical requirements of the application have been met, the staff will recommend a license be issued following a CNSC Commission hearing.

Community Engagement Activities

As part of ongoing engagement activities, Denison carried out community meetings with Indigenous and non-Indigenous interested parties in October 2023, with plans to continue in 2024.

As part of the EA review process, Denison previously provided responses and is currently reviewing the public comments with indigenous communities and other organizations before submission of the final Wheeler River EIS.

Additionally, in March 2024, Denison signed a Sustainable Communities Investment Agreement with four municipalities in northern Saskatchewan. This agreement acknowledges that the municipalities have a desire to work together to develop a regional approach that enables social, economic, and cultural revitalization, of which Denison can play a supporting role. An important outcome of this agreement is the support and consent of these four municipalities for the Wheeler River project.

Evaluation Pipeline Properties

Waterbury Lake

In 2020, an independent PEA was completed for Waterbury, which evaluated the potential use of the ISR mining method at the THT deposit. Further details regarding Waterbury, including the estimated mineral resources, are provided in the Technical Report for Waterbury titled 'Preliminary Economic Assessment for the Tthe Heldeth Tùé (J Zone) Deposit, Waterbury Lake Property, Northern Saskatchewan, Canada' with an effective date of October 30, 2020, a copy of which is available on Denison's website and under its profile on each of SEDAR+ and EDGAR.

Denison's 2023 evaluation activities at Waterbury were designed to build upon the 2020 PEA and included an ISR field program consisting of the installation of the first ISR test wells at THT, the completion of pump testing, injection testing, permeameter data collection, hydrogeological logging, metallurgical sampling, geological logging, as well as an ion tracer test.

The THT ISR field program successfully achieved each of its planned objectives including: validation of hydraulic conductivity in 100% of the test well within the ore zone and achieving hydraulic conductivity values consistent with the 2020 PEA; the establishment of a 10-hour breakthrough time with ion tracer test, demonstrating the ability to maintain hydraulic control of injected solutions and achieve breakthrough times consistent with expectations; and, demonstration of the effectiveness of permeability enhancement.

Denison's 2024 evaluation plans for Waterbury include: metallurgical test work on core retrieved during the 2023 field program, additional pump and injection tests on the installed ISR test wells to validate year over year hydrogeological test results, and advancement of key components of environmental baseline data collection. The results are expected to be used to further advance the evaluation of the ISR mining method for the property, which may include the preparation of a PFS and a Technical Proposal / Project Description, which, if completed, would initiate the regulatory approval / permitting process for the THT deposit.

During the first quarter of 2024, work included planning activities and the procurement of long-lead time materials for the 2024 field program, updates to engineering design activities and assessments, work on updating the THT resource model from the 2020 PEA, and continuation of the metallurgical test program at SRC, including core leach and column testing.

Midwest

The MWJV is operated by Orano Canada and is host to the high-grade Midwest Main and Midwest A uranium deposits, which lie along strike and within six kilometres of the THT and Huskie deposits on Denison's 69.35% owned Waterbury Lake project. The Midwest and Waterbury deposits are all located in close proximity to existing uranium mining and milling infrastructure including provincial highways, powerlines, and Denison's 22.5% owned McClean Lake mill.

A concept study evaluating the potential application of the ISR mining method at Midwest (the 'Concept Study') was prepared by Denison during 2022 and was formally issued to the MWJV in early 2023. Based on the positive results of the Concept Study, the MWJV provided Denison with approval to complete additional ISR-related evaluation work for Midwest.

During 2023, work at Midwest included an inaugural ISR field program designed to assess site-specific technical elements of the Midwest deposit, as well as a metallurgical test program which used historic drill core samples to provide initial site-specific, ISR-focused, metallurgical results.

In 2024, evaluation plans for Midwest include an ISR field test program designed to validate the deposit specific characteristics of Midwest and to create an extensive database of geotechnical, hydrogeological, and metallurgical data. The field program results, along with further technical studies, are expected to be used to advance the de-risking of the ISR mining requirements to further the evaluation of the ISR mining method for the property, the results of which may be summarized through the preparation of a PEA.

The work completed in the first quarter of 2024 included a drill program to support a refinement of the resource model for the Midwest Main deposit, and to facilitate hydrogeological and metallurgical test work. Additionally, various engineering type studies were initiated or advanced.

The drilling program consisted of the installation of 11 wells within the Midwest Main deposit, including a four well test pattern and seven individual wells installed to assess select portions of the deposit for ISR amenability. The test pattern was installed at the northeast portion of the Midwest Main deposit, and is made up of an injection well, an extraction well, a recharge well, and a well outfitted with a multi-channel vibrating wire piezometer. The seven additional wells were located along the strike length of Midwest Main and outfitted with well screens and/or pressure monitoring devices to facilitate hydrogeological testing.

Core collected from the test wells within the mineralized zone is expected to be assayed and the results are planned to be used to update the mineral resource estimate for the deposit, as well as to support wellfield design and mineral processing assessments.

Kindersley Lithium Project

In January 2024, Denison entered into an agreement with Grounded Lithium with respect to the KLP in Saskatchewan. The agreement includes a series of earn-in options, with each earn-in option being comprised of a cash payment to Grounded Lithium as well as required work expenditures to advance the KLP.

The Company is developing plans to advance evaluation work at KLP in 2024 and subsequent years. Once the 2024 plans for KLP are finalized, the evaluation outlook will be updated.

MINERAL PROPERTY EXPLORATION

During the first quarter of 2024, Denison's share of exploration expenditures was \$5,413,000 (March 31, 2023 – \$3,947,000). The increase in exploration expenditures compared to the prior year was due to an increase in winter exploration activities.

Exploration spending in the Athabasca Basin is generally seasonal in nature, with spending typically higher during the winter exploration season (January to mid-April) and summer exploration season (June to mid-October).

The following table summarizes the 2024 winter exploration activities, some of which were completed in early April 2024. For exploration expenditures reported in this MD&A, all amounts are reported as of the quarter ended March 31, 2024.

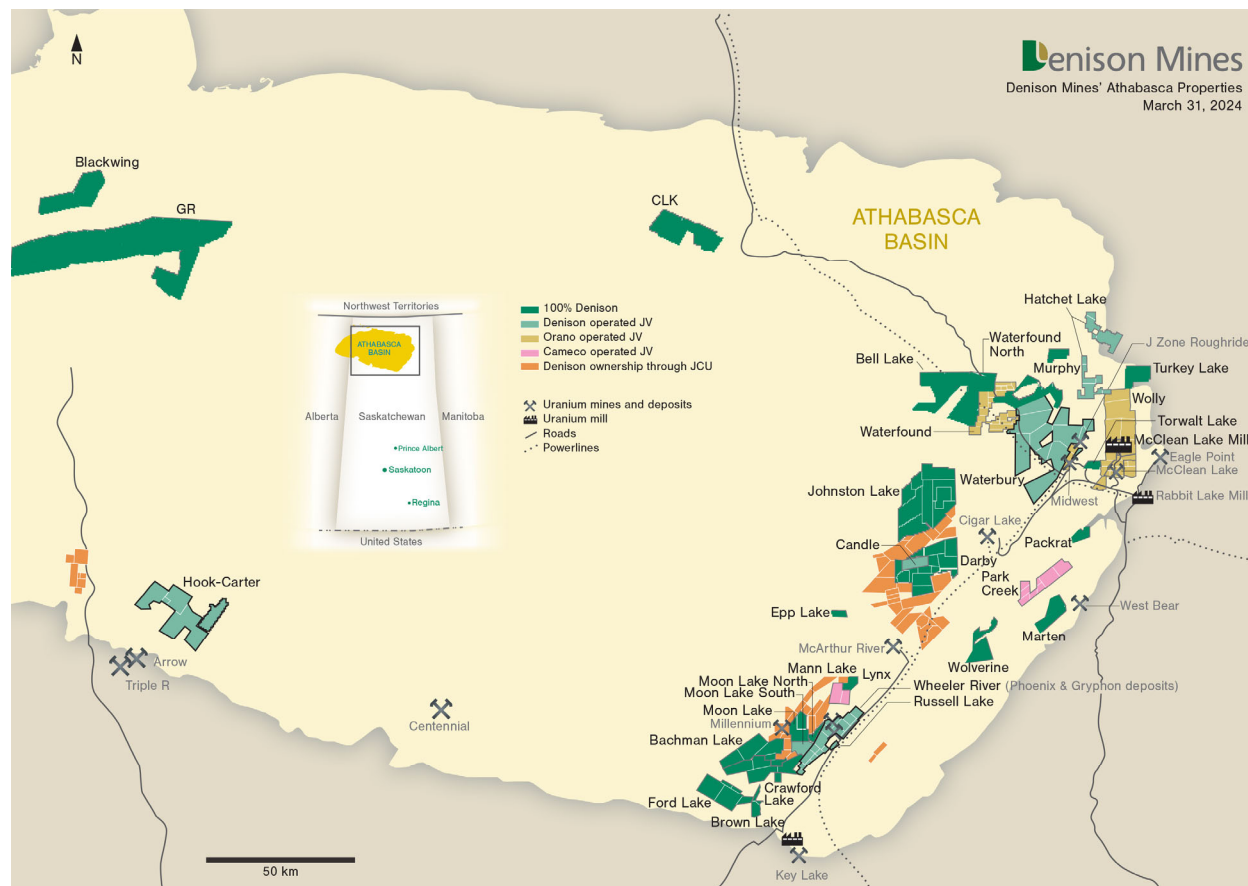
EXPLORATION ACTIVITIES			
Property	Denison's ownership	Drilling in metres (m) ⁽¹⁾	Other activities
Crawford Lake	100.00%	-	Geophysical Survey
Johnston Lake	100.00%	-	Geophysical Survey
Moon Lake South	75.00%	5,634 (8 holes)	Geophysical Survey
Wheeler River	95.00% ⁽³⁾	6,666 (12 holes)	-
Waterfound	24.68% ⁽²⁾	6,136 (10 holes)	Geophysical Survey
Total		18,436 (20 holes)	

(1) The Company reports total exploration metres drilled and the number of holes that were successfully completed to their target depth.

(2) Denison's effective ownership interest as at March 31, 2024, including an indirect 12.90% ownership interest held through Denison's 50% ownership of JCU.

(3) Denison's effective ownership interest as at March 31, 2024, including an indirect 5.0% ownership interest held through the JCU.

The Company's land position in the Athabasca Basin, as of March 31, 2024, is illustrated in the figure below. The Company's Athabasca land package decreased during the first quarter of 2024, from 387,780 hectares (228 claims) to 383,861 hectares (227 claims) as the Company allowed one claim to lapse on its Bell Lake property. The land position reported by the Company excludes the land positions held by JCU.



Wheeler River Exploration

Denison's share of exploration costs at Wheeler River was \$1,552,000 during the quarter ended March 31, 2024 (March 31, 2023 – \$1,228,000).

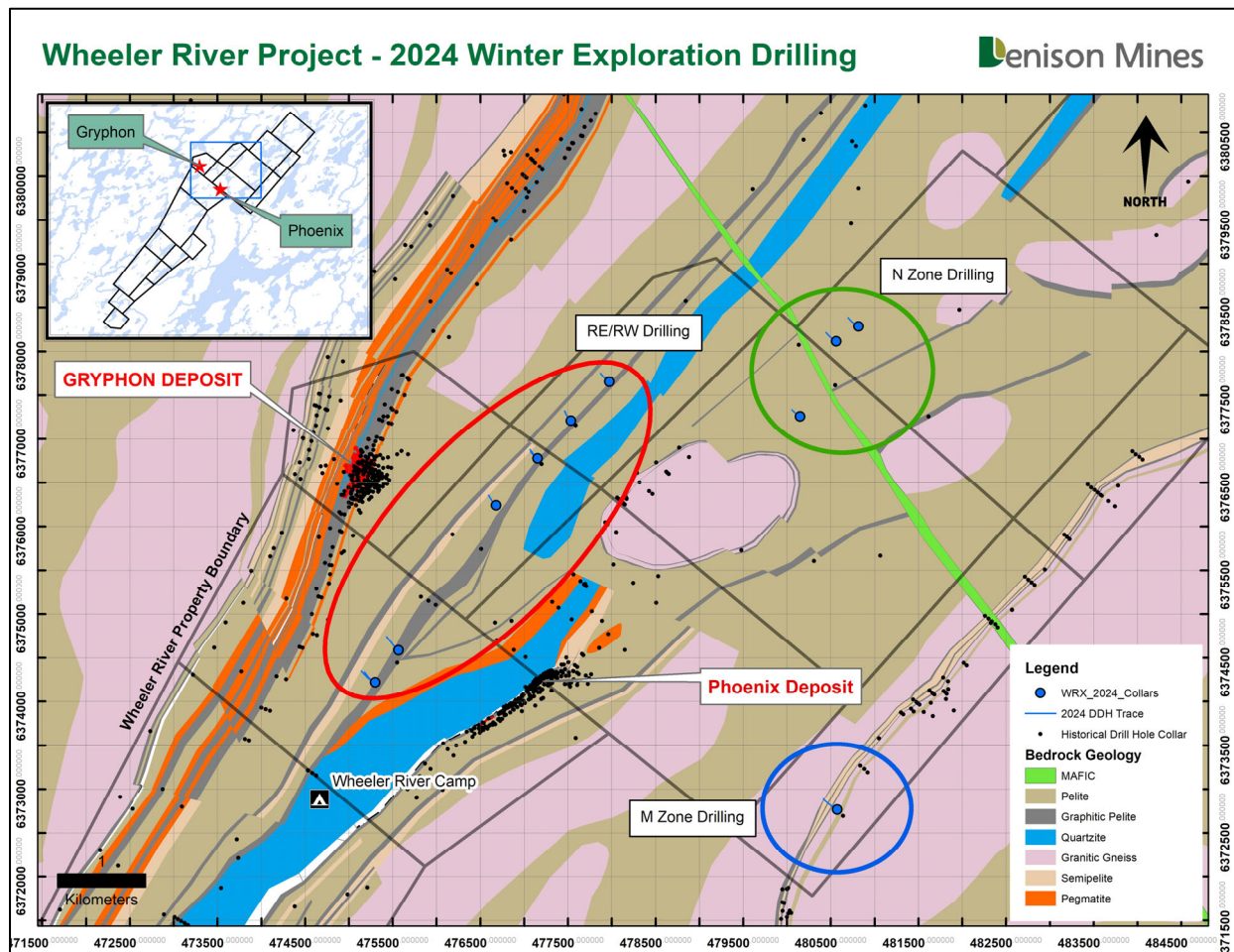
The 2024 Wheeler River winter exploration drilling program was initiated in mid-January and was completed in early April. A total of 6,666 metres were drilled in 12 holes. The focus of the 2024 winter drill program was to identify an ISR-amenable unconformity-associated uranium deposit proximal to the proposed Phoenix infrastructure. The drill program was focused on two key areas: (1) the N Zone, located approximately four kilometres northeast of Phoenix, and (2) the RE/RW area, an underexplored, northeast-striking conductive trend that runs between the Phoenix and Gryphon deposits. Additionally, one drill hole was completed at M Zone to test the up-dip extension of a graphitic semi-brittle fault intersected during the 2020 drill program. Preliminary radiometric equivalent grades ('eU₃O₈') are assessed by downhole probing during active drill programs (see 'ASSAY PROCEDURES AND DATA VERIFICATION' for additional details).

During the first quarter of 2024, 1,602 metres were drilled at N Zone in three diamond drill holes. The drill holes were designed to test conductive anomalies identified from the 2023 N Zone Stepwise Moving Loop Electromagnetic ('SWML EM') survey. Elevated radioactivity measuring three to four times background was observed in each hole; however, no mineralization above a minimum cutoff of 0.05% eU₃O₈ was observed. Assays and geochemical results are pending.

Eight holes totalling 4,554 metres were drilled in the RE/RW area between Phoenix and Gryphon. Drilling in this area targeted conductive anomalies coincident with resistivity low anomalies identified from previous geophysical surveys, and also tested areas where previous drilling was determined to have identified anomalous structure, alteration, or geochemical enrichment that remained open when projected to the unconformity contact.

One additional hole was drilled at M Zone to test the unconformity subcrop of a graphitic semi-brittle fault intersected at depth in 2020 drill hole WR-777. The follow up hole did not intersect significant structure, alteration, or elevated radioactivity associated with the unconformity contact. Geochemical results for the hole are pending.

The location of the 2024 drill holes is depicted in the figure below.



Exploration Pipeline Properties

During the first quarter of 2024, four exploration field programs were carried out at Denison's pipeline properties (three operated by Denison) and Denison's share of exploration costs for these properties was \$3,861,000 during the three months ended March 31, 2024 (March 31, 2023 – \$2,769,000).

The Company continues to review, prioritize, and rationalize its Athabasca Basin exploration portfolio with the objective of continuing to explore its highest priority projects, with the potential to deliver significant and meaningful new discoveries.

Crawford Lake

The Crawford Lake property is located adjacent to the southwestern portion of the Wheeler River project, and borders the Moon Lake South project. Winter access to the property can be gained from the north via the Fox Lake road and from the south via the Cree Lake road. The property is underlain by Athabasca Group sandstones, which in turn overlie metamorphic rocks of the Wollaston and Mudjatik Domains. The depth to the unconformity is between 415 and 515 metres.

During the first quarter of 2024, a SWML EM survey was completed on the property to better define basement conductivity associated with the CR3 conductive trend near the adjacent Moon Lake South property and generate targets for future drill testing on the project. The final processed data set is expected to be received in the second quarter.

Johnston Lake

During the first quarter of 2024, a Small Moving Loop Electromagnetic survey was completed on the Company's 100%-owned Johnston Lake property to better define basement conductivity associated with the MJ1 conductive trend and generate targets for future drill testing on the project. The final processed data set is expected to be received in the second quarter.

Additionally, drilling equipment and supplies were mobilized to Denison's Gumboot camp to prepare for the upcoming 2024 summer exploration drilling program, expected to start in early June.

Moon Lake South

The Moon Lake South property is also located adjacent to the west of the Wheeler River project and north of Denison's 100% owned Crawford Lake project, approximately 30 kilometres northwest of Cameco's Key Lake Operation. The Moon Lake South project is a joint venture between Denison, which holds a 75% interest in the property, and CanAlaska Uranium Ltd., which holds the remaining 25% interest. Denison is the project operator.

The 2024 winter exploration program consisted of eight completed diamond drill holes totaling 5,634 metres, designed to evaluate the potential to expand the footprint of high-grade uranium mineralization discovered in 2023 drill hole MS-23-10A, and to test conductivity anomalies identified from SWML EM surveys completed in the area to identify additional mineralization along strike of known mineralized occurrences identified in 2021.

Low-grade uranium mineralization was encountered in three of the eight holes completed during the winter program. MS-23-23 tested the unconformity 32 metres due west of the mineralization discovered in 2023 drill hole MS-23-10A (2.46% U_3O_8 over 8.0 metres), intersecting uranium mineralization at the sub-Athabasca unconformity grading 0.12% eU_3O_8 over 0.6 metres. Drill hole MS-24-25, drilled to target the unconformity 115 metres due west of MS-23-10A, intersecting uranium mineralization grading 0.12% eU_3O_8 over 0.4 metres, hosted at the contact between a fault zone and a graphitic pelite.

The third mineralized intersection was returned from hole MS-24-27, which was drilled to target the unconformity approximately 915 metres northeast of MS-23-10A, and 250 metres along strike to the southwest of low-grade mineralization intersected in 2021 drill hole MS-21-06. MS-24-27 intersected mineralization grading 0.08% eU_3O_8 over 0.2 metres, associated with the contact between a graphitic pelite and an underlying granitic unit, lying approximately 45 metres below the unconformity.

Radiometric equivalent grades for mineralized intercepts from the 2024 winter drilling program are displayed in the table below. Assay results are pending.

MINERALIZED DRILL RESULTS FOR 2024 WINTER DRILLING PROGRAM						
Hole Number	Orientation (azi./dip)	From (m)	To (m)	Length ⁽¹⁾ (m)	Grade (% eU_3O_8) ⁽²⁾	
MS-24-23 ⁽³⁾	309°/-63.0°	503.7	504.3	0.6	0.12	
MS-24-25 ⁽³⁾	301°/-54.5°	589.4	589.8	0.4	0.12	
MS-24-27 ⁽³⁾	313°/-74.0°	536.4	536.6	0.2	0.08	

1) Lengths indicated represent the down-hole length of mineralized intersections.

2) Grades reported using a cut-off grade of 0.05% eU_3O_8 .

3) MS-24-23 was collared at 6,366,673 mN, 466,702 mE, 521 mASL; MS-24-25 was collared at 6,366,636 mN, 466,719 mE, 521 mASL; MS-24-27 was collared at 6,367,414 mN, 467,274 mE, 521 mASL (UTM NAD83 Z13N).

Additionally, the SWML EM survey that was initiated in the fourth quarter of 2023 was completed in February 2024. The preliminary data is of good quality and appears to have successfully resolved the position of the CR-3 conductor in the survey area. The results of the 2023/2024 SWML EM survey will be integrated with other geophysical, geological, and geochemical data in the area to guide future exploration activities on the property.

Waterfound River

Waterfound is operated by Orano Canada. Denison has an effective 24.68% ownership interest in the project, including its 11.78% direct interest and a 12.90% indirect interest from its 50% ownership of JCU.

The 2024 exploration diamond drill program was designed to focus on the D-1 North conductor, host to the Crocodile and Alligator Zones, as the conductor takes a significant bend from an E-W orientation to NNE-SSW. Ten drill holes were completed during the 2024 winter drilling program for a total of 6,136 metres. Elevated radioactivity was encountered in each hole completed during the winter drilling program. Assay results are pending.

The summer exploration drilling program is expected to commence in June of 2024.

A small geophysical program was also initiated at Waterfound to collect DC Resistivity data over the eastern portion of the D-1 North trend to identify resistivity low anomalies that may be indicative of enhanced hydrothermal alteration related to a potentially mineralizing system. The survey was suspended in early April due to deteriorating conditions related to the spring thaw and will be resumed later this year.

GENERAL AND ADMINISTRATIVE EXPENSES

Total general and administrative expenses were \$3,584,000 during the three months ended March 31, 2024 (March 31, 2023 – \$3,254,000). These costs are mainly comprised of head office salaries and benefits, share based compensation, audit and regulatory costs, legal fees, investor relations expenses, and all other costs related to operating a public company with listings in Canada and the United States. The increase in general and administrative expenses during the first quarter of 2024 was predominantly driven by an increase in investor relations expenses, audit and tax consulting fees, legal fees, recruitment fees, and other human resources related expenses, partially offset by a decrease in share-based compensation.

OTHER INCOME AND EXPENSE

During the three months ended March 31, 2024, the Company recognized a net other expense of \$5,082,000 (March 31, 2023 – net other income of \$10,246,000).

The main drivers of the other income/expense are as follows:

Fair value losses on uranium investments

During 2021, the Company acquired 2,500,000 pounds of U₃O₈ at a weighted average cost of \$36.67 (US\$29.66) per pound U₃O₈ (including purchase commissions of \$0.05 (US\$0.04) per pound U₃O₈) to be held as a long-term investment to strengthen the Company's balance sheet and potentially enhance its ability to access project financing in support of the future advancement and/or construction of Wheeler River. Given that this material is held for long-term capital appreciation, the Company's holdings are measured at fair value, with changes in fair value between reporting dates recorded through profit and loss. In 2023, the Company sold 200,000 pounds of U₃O₈ at a weighted average price of \$99.50 (US\$73.38) per pound U₃O₈. As at March 31, 2024, the Company held 2,300,000 pounds of U₃O₈ and entered into commitments for the sale of 100,000 pounds U₃O₈ with a delivery date in April 2024. See SUBSEQUENT EVENTS for more information.

During the first quarter of 2024, the spot price of U₃O₈ decreased from \$120.35 (US\$91.00) per pound U₃O₈ as at December 31, 2023, to \$117.89 (US\$87.00) per pound U₃O₈, at March 31, 2024, resulting in mark-to-market loss for the three months ended March 31, 2024 of \$5,677,000 on the Company's uranium holdings (March 31, 2023 – gain of \$8,826,000).

Fair value loss on portfolio investments

During the three months ended March 31, 2024, the Company recognized a loss on portfolio investments carried at fair value of \$796,000 (March 31, 2023 – gain of \$1,166,000). Gains and losses on investments carried at fair value are determined by reference to the closing share price of the related investee at the end of the period, or, as applicable, immediately prior to disposal.

Fair value gains on F3 Debentures

During the year ended December 31, 2023, the Company completed a \$15 million strategic investment in F3 Uranium Corp. ('F3') in the form of unsecured convertible debentures, which carry a 9% coupon and will be convertible at

Denison's option into common shares of F3 at a conversion price of \$0.56 per share. F3 has the right to pay up to one third of the quarterly interest payable by issuing common shares. F3 will also have certain redemption rights on or after the third anniversary of the date of issuance of the Debentures and/or in the event of an F3 change of control. As a result of the Debentures' conversion and redemption features, the contractual cash flow characteristics of these instruments do not solely consist of the payment of principal and interest and therefore the debentures are accounted for as a financial asset at fair value through profit and loss.

During the three months ended March 31, 2024, the Company recognized a mark-to-market gain of \$639,000 (March 31, 2023 – \$nil) on its investments in the debentures mainly due to an increase in the F3 share price, partially offset by an increase in the risk-free rate and the credit spread during the quarter.

Gain on receipt of proceeds from Uranium Industry a.s.

In January 2022, the Company executed a Repayment Agreement ('RA') pursuant to which the parties negotiated the repayment of the debt owing from Uranium Industry a.s. ('UI') to Denison in connection with the Company's sale of its mining assets and operations located in Mongolia to UI in 2015 for upfront cash consideration as well as the rights to receive additional contingent consideration. Under the terms of the RA, UI has agreed to make scheduled payments of the amounts owing from the sale of the Mongolia operations through a series of quarterly installments and annual milestone payments, until December 31, 2025. The total amount due to Denison under the RA, including amounts received to date, is approximately US\$16,000,000, inclusive of additional interest to be earned over the term of the agreement at a rate of 6.5% per annum. To date, the Company has collected US\$8,200,000 of the amounts due under the RA. The RA includes customary covenants and conditions in favour of Denison, including certain restrictions on UI's ability to take on additional debt, in consideration for Denison's deferral of enforcement of the arbitration award while UI is in compliance with its obligations under the RA.

During the three months ended March 31, 2024, the Company received US\$300,000 from UI (March 31, 2023 – US\$200,000), of which a portion relates to reimbursement of legal and other expenses incurred by Denison. The increase in payments received in 2024, as compared to the prior period, is a function of the repayment schedule. During the three months ended March 31, 2024, as a result of the payments received, the Company recorded gains related to the Mongolia sale receivable of \$396,000 (March 31, 2023 – \$269,000). This receivable is recorded at fair value at each period end (March 31, 2024 and December 31, 2023 – \$nil).

Foreign exchange gains

During the three months ended March 31, 2024, the Company recognized a foreign exchange gain of \$634,000 (March 31, 2023 – gain of \$163,000). The foreign exchange gain is predominantly due to the impact of the increase in the US dollar to Canadian dollar exchange rate during the quarter on US dollar cash and accounts receivable balances.

EQUITY SHARE OF INCOME FROM JOINT VENTURES

On August 3, 2021, Denison completed the acquisition of 50% of JCU from UEX Corporation for cash consideration of \$20,500,000 plus transaction costs of \$1,356,000.

JCU is a private company that holds a portfolio of 12 uranium project joint venture interests in Canada, including a 10% interest in Denison's 90% directly-owned Wheeler River project, a 30.099% interest in the Millennium project (Cameco, 69.901%), a 33.8118% interest in the Kiggavik project (Orano Canada, 66.1862%), and a 34.4508% interest in the Christie Lake Project (Uranium Energy Corp., 65.5492%).

At March 31, 2024, Denison holds a 50% interest in JCU and shares joint control. Accordingly, this joint venture is accounted for using the equity method.

During the three months ended March 31, 2024, the Company recorded its equity share of loss from JCU of \$581,000 (March 31, 2023 – \$894,000). The Company records its share of income or loss from JCU one month in arrears, based on the most available financial information, adjusted for any subsequent material transactions that have occurred.

LIQUIDITY AND CAPITAL RESOURCES

Cash and cash equivalents were \$120,294,000 at March 31, 2024 (December 31, 2023 – \$131,054,000).

The decrease in cash and cash equivalents during the first quarter of 2024 of \$10,760,000 was due to net cash used in operations of \$7,687,000 and net cash used in investing activities of \$4,367,000, partially offset by net cash provided from financing activities of \$709,000, and foreign exchange effect on cash and cash equivalents of \$585,000.

Net cash used in operating activities of \$7,687,000 was primarily due to net loss for the period, and adjustments for non-cash items, including fair value adjustments.

Net cash used in investing activities of \$4,367,000 was primarily due to an increase in property, plant & equipment relating to long lead items for the Wheeler River project, an increase in restricted cash due to the Company's funding the Elliot Lake reclamation trust fund, as well as the Company's incremental investment in JCU.

Net cash provided by financing activities of \$709,000 was mainly due to the proceeds related to the issuance of 639,334 shares upon the exercise of employee stock options.

Use of Proceeds

2021 ATM Program Financing

As disclosed in the Company's prospectus supplement to the 2021 Base Shelf Prospectus dated September 28, 2021 ('September 2021 Prospectus Supplement'), the net proceeds raised under the 2021 ATM Program were expected to be utilized to potentially fund Wheeler River evaluation and detailed project engineering, long lead project construction items, as well as general, corporate and administrative expenses, subject to the actual amount raised. During the period from the closing of the financing in September 2021 to March 31, 2024, the Company's use of proceeds from this offering was in line with that disclosed in the September 2021 Prospectus Supplement. The 2021 ATM Program was terminated on October 11, 2023.

October 2023 Financing

As disclosed in the Company's prospectus supplement to the 2021 Base Shelf Prospectus dated October 11, 2023 ('October 2023 Prospectus Supplement'), the net proceeds of the October 2023 equity financing are expected to be utilized to fund the advancement of the Phoenix project through the procurement of long lead items (including associated engineering, testing, and design), exploration and evaluation expenses, as well as general, corporate and administrative expenses. During the period from the closing of the financing in October 2023 to March 31, 2024, the Company's use of proceeds from this offering was in line with that disclosed in the October 2023 Prospectus Supplement.

Revolving Term Credit Facility

On December 21, 2023, the Company entered into an agreement with the Bank of Nova Scotia ('BNS') to extend the maturity date of the Company's credit facility to January 31, 2025 (the 'Credit Facility'). Under the Credit Facility, the Company has access to letters of credit of up to \$23,964,000, which is fully utilized for non-financial letters of credit in support of reclamation obligations. All other terms of the Credit Facility (tangible net worth covenant, pledged cash, investments amount and security for the facility) remain unchanged by the amendment – including a requirement to provide \$7,972,000 in cash collateral on deposit with BNS to maintain the current letters of credit issued under the Credit Facility.

TRANSACTIONS WITH RELATED PARTIES

Korea Electric Power Corporation ('KEPCO')

Denison and KHNP Canada Energy Ltd. ('KHNP Canada') (which is an indirect subsidiary of KEPCO through Korea Hydro Nuclear Power Co., Ltd. ('KHNP')) are parties to a Strategic Relationship Agreement, which provides for a long-term collaborative business relationship between the parties and includes a right of KHNP Canada to nominate one representative to Denison's Board of Directors provided that its shareholding percentage is at least 5%.

KHNP Canada is also the majority member of the Korea Waterbury Uranium Limited Partnership ('KWULP'). KWULP is a consortium of investors that holds the non-Denison owned interests in Waterbury Lake Uranium Corporation and Waterbury Lake Uranium Limited Partnership, entities whose key asset is Waterbury.

COMPENSATION OF KEY MANAGEMENT PERSONNEL

Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Company, directly or indirectly. Key management personnel include the Company's executive officers, vice-presidents, and members of its Board of Directors.

The following compensation was awarded to key management personnel:

(in thousands)	Three Months Ended	
	March 31, 2024	March 31, 2023
Salaries and short-term employee benefits	\$ (1,695)	\$ (1,098)
Share-based compensation	(753)	(814)
	\$ (2,448)	\$ (1,912)

The increase in salaries and short-term employee benefits awarded to key management is predominantly driven by an increase in headcount. The group of key management employees expanded from five in 2023 to nine in 2024 following internal promotions to fill the following roles: Vice President Technical Services and Project Evaluation, Vice President Environment, Sustainability & Regulatory, Vice President Exploration, and Vice President Human Resources.

OFF-BALANCE SHEET ARRANGEMENTS

The Company does not have any off-balance sheet arrangements.

SUBSEQUENT EVENTS

Sale of Uranium

In April 2024, the Company completed a transaction to sell 100,000 pounds of U₃O₈ at a price of US\$100.00 per pound.

OUTSTANDING SHARE DATA

Common Shares

At May 8, 2024, there were 892,258,266 common shares issued and outstanding and a total of 905,453,019 common shares on a fully-diluted basis.

Stock Options and Share Units

At May 8, 2024, there were 5,914,667 stock options, and 7,280,086 share units outstanding.

DISCONTINUED OPERATIONS

Closed Mine Services

At the end of August 2023, the Company's long-term third-party closed mines services contract came to an end. With the termination of this contract, the Company determined that it would cease providing such third-party care and maintenance services and will no longer earn revenue from Closed Mine services. The Company is now solely focused on care and maintenance of its own legacy mine sites.

OUTLOOK FOR 2024

At the end of the first quarter of 2024, the plans for the remainder of the year remain unchanged. Refer to the Company's annual MD&A for the year ended December 31, 2023 for a detailed discussion of the previously disclosed 2024 budget.

(in thousands)	2024 BUDGET	Actual to March 31, 2024 ⁽²⁾
Mining Segment		
Development & Operations	(4,986)	(2,419)
Exploration	(10,159)	(5,111)
Evaluation	(49,250)	(6,571)
JCU Cash Contributions	(3,768)	(942)
	(68,163)	(15,043)
Corporate and Other Segment		
Corporate Administration & Other	405	(288)
	405	(288)
Total⁽¹⁾	\$ (67,758)	\$ (15,331)

Notes

1. Only material operations shown.

2. The budget is prepared on a cash basis. As a result, actual amounts represent a non-GAAP measure. Compared to segment loss as presented in the Company's unaudited interim consolidated financial statements for the three months ended March 31, 2024, actual amounts reported above includes capital additions of \$1,475,000, JCU contributions of \$942,000, \$407,000 in repayments from UI, and excludes \$1,765,000 net impact of non-cash items and other adjustments.

As discussed above, the Company is currently evaluating its 2024 plans for the KLP and will update its outlook for the year once the plan has been finalized.

ADDITIONAL INFORMATION

QUALIFIED PERSON

Chad Sorba, P.Geol., Denison's Vice President Technical Services & Project Evaluation, who is a 'Qualified Person' within the meaning of this term in NI 43-101, has prepared and/or reviewed and confirmed the scientific and technical disclosure pertaining to the Company's evaluation programs.

Andy Yackulic, P.Geol., Denison's Vice President Exploration, who is a 'Qualified Person' within the meaning of this term in NI 43-101, has prepared and/or reviewed and confirmed the scientific and technical disclosure pertaining to the Company's exploration programs.

For more information regarding each of Denison's material projects discussed herein, you are encouraged to refer to the applicable technical reports available on the Company's website and under the Company's profile on SEDAR+ (www.sedarplus.ca) and EDGAR (www.sec.gov/edgar.shtml):

- For the Wheeler River project, the 'Technical Report for the Wheeler River project titled 'NI 43-101 Technical Report on the Wheeler River Project, Athabasca Basin, Saskatchewan, Canada' with an effective date of June 23, 2023;
- For the Waterbury Lake project, 'Preliminary Economic Assessment for the Tthe Heldeth Túé (J Zone) Deposit, Waterbury Lake Property, Northern Saskatchewan, Canada' with an effective date of October 30, 2020;
- For the Midwest project, 'Technical Report with an Updated Mineral Resource Estimate for the Midwest Property, Northern Saskatchewan, Canada' dated March 26, 2018; and
- For the McClean Lake project, (A) the 'Technical Report on the Denison Mines Inc. Uranium Properties, Saskatchewan, Canada' dated November 21, 2005, as revised February 16, 2006, (B) the 'Technical Report on the Sue D Uranium Deposit Mineral Resource Estimate, Saskatchewan, Canada' dated March 31, 2006, and (C) the 'Technical Report on the Mineral Resource Estimate for the McClean North Uranium Deposits, Saskatchewan' dated January 31, 2007.

ASSAY PROCEDURES AND DATA VERIFICATION

The Company reports preliminary radiometric equivalent grades, derived from a calibrated down-hole total gamma probe, during or upon completion of its exploration programs and subsequently reports definitive U₃O₈ assay grades following sampling and chemical analysis of the mineralized drill core. Uranium assays are performed on split core samples by the Saskatchewan Research Council Geoanalytical Laboratories using an ISO/IEC 17025:2005 accredited method for the determination of U₃O₈ weight %. Sample preparation involves crushing and pulverizing core samples to 90% passing -106 microns. The resultant pulp is digested using aqua-regia and the solution analyzed for U₃O₈ weight % using ICP-OES. Geochemical results from composite core samples are reported as parts per million ('ppm') obtained from a partial HNO₃:HCl digest with an ICP-MS finish. Boron values are obtained through NaO₂/NaCO₃ fusion followed by an ICP-OES finish. All data are subject to verification procedures by qualified persons employed by Denison prior to disclosure. For further details on Denison's sampling, analysis, quality assurance program and quality control measures and data verification procedures, please see Denison's Annual Information Form dated March 28, 2024, available on the Company's website and filed under the Company's profile on SEDAR+ (www.sedarplus.ca) and in its Form 40-F available on EDGAR at www.sec.gov/edgar.shtml.

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

Certain information contained in this MD&A constitutes 'forward-looking information', within the meaning of the applicable United States and Canadian legislation concerning the business, operations and financial performance and condition of Denison. Generally, these forward-looking statements can be identified by the use of forward-looking terminology such as 'plans', 'expects', 'budget', 'scheduled', 'estimates', 'forecasts', 'intends', 'anticipates', or 'believes', or the negatives and/or variations of such words and phrases, or state that certain actions, events or results 'may', 'could', 'would', 'might' or 'will be taken', 'occur', 'be achieved' or 'has the potential to'.

In particular, this MD&A contains forward-looking information pertaining to the following: the results of, and estimates and assumptions within, the Phoenix FS and the Gryphon PFS Update, including the estimates of Denison's mineral reserves and mineral resources, and statements regarding anticipated budgets, fees, expenditures and timelines; Denison's plans and objectives for 2024 and beyond; exploration, development and expansion plans and objectives, including Denison's planned engineering, detailed design, long lead procurement, and other project planning programs; statements regarding Denison's EA and EIS status, plans and objectives; expectations regarding Denison's community engagement activities and related agreements; expectations regarding Denison's joint venture ownership interests and the continuity of its agreements with its partners; expectations regarding uranium mining on the McClean Lake property, including anticipated timing and budgets; expectations regarding the toll milling of Cigar Lake ores, including projected annual production volumes; expectations regarding agreements with third parties, including the Sustainable Communities Investment Agreement, the MaxPERF acquisition, the earn-in agreement with Grounded Lithium, the F3 debentures, and the RA with UI and payments thereunder; Denison's plans with respect to its physical uranium holdings; and the annual operating budget and capital expenditure programs, estimated exploration and development expenditures and reclamation costs and Denison's share of same. Statements relating to 'mineral reserves' or 'mineral resources' are deemed to be forward-looking information, as they involve the implied assessment, based on certain estimates and assumptions that the mineral reserves and mineral resources described can be profitably produced in the future.

Forward looking statements are based on the opinions and estimates of management as of the date such statements are made, and they are subject to known and unknown risks, uncertainties and other factors that may cause the actual results, level of activity, performance or achievements of Denison to be materially different from those expressed or implied by such forward-looking statements. For example, the results of the Denison's studies, including the Phoenix FS, and field work, may not be maintained after further testing or be representative of actual mining plans for the Phoenix deposit after further design and studies are completed. In addition, Denison may decide or otherwise be required to discontinue testing, evaluation and development work at Wheeler River or other projects or its exploration plans if it is unable to maintain or otherwise secure the necessary resources (such as testing facilities, capital funding, regulatory approvals, etc.) or operations are otherwise affected by regulatory or public health restrictions or requirements.

Denison believes that the expectations reflected in this forward-looking information are reasonable but no assurance can be given that these expectations will prove to be accurate and results may differ materially from those anticipated in this forward-looking information. For a discussion in respect of risks and other factors that could influence forward-looking events, please refer to the factors discussed under the heading 'Risk Factors' in Denison's Annual Information Form available on SEDAR+ and EDGAR. These factors are not, and should not be construed as being, exhaustive.

Accordingly, readers should not place undue reliance on forward-looking statements. The forward-looking information contained in this MD&A is expressly qualified by this cautionary statement. Any forward-looking information and the assumptions made with respect thereto speaks only as of the date of this MD&A. Denison does not undertake any obligation to publicly update or revise any forward-looking information after the date of this MD&A to conform such information to actual results or to changes in Denison's expectations except as otherwise required by applicable legislation.

Cautionary Note to United States Investors Concerning Estimates of Measured, Indicated and Inferred Mineral Resources and Proven and Probable Mineral Reserves: As a foreign private issuer reporting under the multijurisdictional disclosure system adopted by the United States, the Company has prepared this MD&A in accordance with Canadian securities laws and standards for reporting of mineral resource estimates, which differ in some respects from United States standards. In particular, and without limiting

the generality of the foregoing, the terms “measured mineral resources,” “indicated mineral resources,” “inferred mineral resources,” and “mineral resources” used or referenced in this MD&A are Canadian mineral disclosure terms as defined in accordance with National Instrument 43-101 — Standards of Disclosure for Mineral Projects (“NI 43-101”) under the guidelines set out in the Canadian Institute of Mining, Metallurgy and Petroleum Standards for Mineral Resources and Mineral Reserves, Definitions and Guidelines, May 2014 (the “CIM Standards”). The Securities and Exchange Commission (the “SEC”) recognizes estimates of “measured mineral resources,” “indicated mineral resources” and “inferred mineral resources” and its definitions of “proven mineral reserves” and “probable mineral reserves” are “substantially similar” to the corresponding definitions under the CIM Standards. However, investors are cautioned that there are differences between the definitions under the United States Securities Exchange Act of 1934, as amended (the “U.S. Exchange Act”) and the CIM Standards definition. Accordingly, there is no assurance any mineral reserves or mineral resources that Denison may report as “proven mineral reserves”, “probable mineral reserves”, “measured mineral resources”, “indicated mineral resources” and “inferred mineral resources” under NI 43-101 would be the same had Denison prepared the mineral reserve or mineral resource estimates under the standards adopted under the U.S. Exchange Act. For the above reasons, information contained in the MD&A may not be comparable to similar information made public by U.S. companies subject to the reporting and disclosure requirements under the United States federal securities laws and the rules and regulations thereunder. Additionally, investors are cautioned that “inferred mineral resources” have a great amount of uncertainty as to their existence, and great uncertainty as to their economic feasibility. Under Canadian rules, estimates of inferred mineral resources may not form the basis of feasibility or other economic studies, except in limited circumstances. It cannot be assumed that all or any part of an inferred mineral resource will ever be upgraded to a higher category. The term “resource” does not equate to the term “reserves”. Investors should not assume that all or any part of measured or indicated mineral resources will ever be converted into mineral reserves. Investors are also cautioned not to assume that all or any part of an inferred mineral resource exists or is economically mineable.

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

(Unaudited - Expressed in thousands of Canadian dollars ("CAD") except for share amounts)

	At March 31 2024	At December 31 2023
ASSETS		
Current		
Cash and cash equivalents (note 4)	\$ 120,294	\$ 131,054
Trade and other receivables (note 5)	2,407	1,913
Inventories (note 6)	3,100	3,580
Investments-equity instruments (note 7)	9,642	10,400
Investments-uranium (note 7)	11,789	-
Prepaid expenses and other	1,597	1,594
	<u>148,829</u>	<u>148,541</u>
Non-Current		
Inventories-ore in stockpiles (note 6)	2,098	2,098
Investments-equity instruments (note 7)	79	117
Investments-uranium (note 7)	259,349	276,815
Investments-convertible debentures (note 7)	16,204	15,565
Investments-joint venture (note 8)	17,651	17,290
Restricted cash and investments (note 9)	12,617	11,231
Property, plant and equipment (note 10)	256,082	254,946
Total assets	<u>\$ 712,909</u>	<u>\$ 726,603</u>
LIABILITIES		
Current		
Accounts payable and accrued liabilities (note 11)	\$ 15,285	\$ 10,822
Current portion of long-term liabilities:		
Deferred revenue (note 12)	4,501	4,535
Reclamation obligations (note 13)	2,160	2,256
Other liabilities (note 14)	343	333
	<u>22,289</u>	<u>17,946</u>
Non-Current		
Deferred revenue (note 12)	30,437	30,423
Reclamation obligations (note 13)	32,893	32,642
Other liabilities (note 14)	1,168	1,201
Deferred income tax liability	2,579	2,607
Total liabilities	<u>89,366</u>	<u>84,819</u>
EQUITY		
Share capital (note 15)	1,656,423	1,655,024
Contributed surplus (note 16)	70,112	69,823
Deficit	(1,104,761)	(1,084,881)
Accumulated other comprehensive income (note 17)	1,769	1,818
Total equity	<u>623,543</u>	<u>641,784</u>
Total liabilities and equity	<u>\$ 712,909</u>	<u>\$ 726,603</u>
Issued and outstanding common shares (note 15)	892,002,706	890,970,371
Commitments and contingencies (note 22)		

The accompanying notes are an integral part of the condensed interim consolidated financial statements

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF LOSS AND COMPREHENSIVE LOSS

(Unaudited - Expressed in thousands of CAD dollars except for share and per share amounts)

	Three Months Ended March 31	
	2024	2023
REVENUES (note 19)	\$ 832	\$ (982)
EXPENSES		
Operating expenses (note 18 and 19)	(1,220)	(904)
Exploration (note 19)	(5,413)	(3,947)
Evaluation (note 19)	(5,701)	(2,722)
General and administrative (note 19)	(3,584)	(3,254)
Other (loss) income (note 18)	(5,082)	10,222
	(21,000)	(605)
Loss before net finance expense, equity accounting	(20,168)	(1,587)
Finance income (expense), net (note 18)	841	(850)
Equity share of loss of joint venture (note 8)	(581)	(894)
Loss before taxes	(19,908)	(3,331)
Income tax recovery:		
Deferred	28	497
Net loss from continuing operations	(19,880)	(2,834)
Net income from discontinued operations, net of taxes (note 19)	-	434
Net loss for the period	\$ (19,880)	\$ (2,400)
Other comprehensive (loss) income (note 17):		
Items that are or may be subsequently reclassified to loss:		
Foreign currency translation change	(49)	4
Comprehensive loss for the period	\$ (19,929)	\$ (2,396)
Basic and diluted net loss per share, continuing and discontinued operations:		
Basic	\$ (0.02)	\$ 0.00
Diluted	\$ (0.02)	\$ 0.00
Weighted-average number of shares outstanding (in thousands):		
Basic	891,224	832,826
Diluted	891,224	832,826

The accompanying notes are an integral part of the condensed interim consolidated financial statements

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

(Unaudited - Expressed in thousands of CAD dollars)

	Three Month Ended March 31	
	2024	2023
Share capital (note 15)		
Balance-beginning of period	\$ 1,655,024	\$ 1,539,209
Shares issued for cash, net of issue costs	-	15,298
Share options exercised-cash	769	339
Share options exercised-transfer from contributed surplus	357	129
Share units exercised-transfer from contributed surplus	273	16
Balance-end of period	1,656,423	1,554,991
Contributed surplus		
Balance-beginning of period	69,823	70,281
Share-based compensation expense (note 16)	919	1,044
Share options exercised-transfer to share capital	(357)	(129)
Share units exercised-transfer to share capital	(273)	(16)
Balance-end of period	70,112	71,180
Deficit		
Balance-beginning of period	(1,084,881)	(1,175,256)
Net income (loss)	(19,880)	(2,400)
Balance-end of period	(1,104,761)	(1,177,656)
Accumulated other comprehensive income (note 17)		
Balance-beginning of period	1,818	1,782
Foreign currency translation	(49)	4
Balance-end of period	1,769	1,786
Total Equity		
Balance-beginning of period	\$ 641,784	\$ 436,016
Balance-end of period	\$ 623,543	\$ 450,301

The accompanying notes are an integral part of the condensed interim consolidated financial statements

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOW

(Unaudited - Expressed in thousands of CAD dollars)

	Three Month Ended March 31	
	2024	2023
CASH (USED IN) PROVIDED BY:		
OPERATING ACTIVITIES		
Net loss for the period	\$ (19,880)	\$ (2,400)
Adjustments and items not affecting cash and cash equivalents:		
Depletion, depreciation, amortization and accretion	2,556	2,689
Fair value change losses (gains):		
Investments-equity instruments (notes 7 and 18)	796	(1,166)
Investments-uranium (notes 7 and 20)	5,677	(8,826)
Investments-convertible debentures (notes 7 and 18)	(639)	-
Joint venture-equity share of loss (note 8)	581	894
(Recognition) reversal of deferred revenue (note 12)	(832)	982
Gain on property, plant and equipment disposals	(13)	-
Post-employment benefit payments (note 14)	(38)	(32)
Reclamation obligation expenditures (note 13)	(318)	(327)
Share-based compensation (note 16)	919	1,044
Foreign exchange gain (note 18)	(634)	(163)
Deferred income tax recovery	(28)	(497)
Change in non-cash operating working capital items (note 18)	4,166	(13)
Net cash used in operating activities	(7,687)	(7,815)
INVESTING ACTIVITIES		
Increase in restricted cash and investments (note 9)	(1,386)	(684)
Purchase of investments in joint venture (note 8)	(942)	-
Additions of property, plant and equipment (note 10)	(2,108)	(702)
Proceeds on disposal of property, plant and equipment	69	-
Net cash used in investing activities	(4,367)	(1,386)
FINANCING ACTIVITIES		
Repayment of debt obligations (note 14)	(60)	(54)
Proceeds from share options exercised (note 16)	769	339
Proceeds from share issues, net of issue costs	-	15,298
Net cash provided by financing activities	709	15,583
(Decrease) increase in cash and cash equivalents	(11,345)	6,382
Foreign exchange effect on cash and cash equivalents	585	165
Cash and cash equivalents, beginning of period	131,054	50,915
Cash and cash equivalents, end of period	\$ 120,294	\$ 57,462

The accompanying notes are an integral part of the condensed interim consolidated financial statements

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE MONTHS ENDED MARCH 31, 2024

(Unaudited - Expressed in CAD dollars except for shares and per share amounts)

1. NATURE OF OPERATIONS

Denison Mines Corp. ("DMC") and its subsidiary companies and joint arrangements (collectively, "Denison" or the "Company") are engaged in uranium mining related activities, which can include acquisition, exploration, and development of uranium bearing properties, extraction, processing and selling of, and investing in uranium.

The Company has an effective 95.0% interest in the Wheeler River Joint Venture ("WRJV"), a 69.35% interest in the Waterbury Lake Uranium Limited Partnership ("WLULP"), a 22.5% interest in the McClean Lake Joint Venture ("MLJV") (which includes the McClean Lake mill) and a 25.17% interest in the Midwest Joint Venture ("MWJV"), each of which are located in the eastern portion of the Athabasca Basin region in northern Saskatchewan, Canada. The McClean Lake mill is contracted to provide toll milling services to the Cigar Lake Joint Venture ("CLJV") under the terms of a toll milling agreement between the parties (see note 12).

Through its 50% ownership of JCU (Canada) Exploration Company, Limited ("JCU"), Denison holds indirect interests in various uranium project joint ventures in Canada, including the Millennium project (JCU 30.099%), the Kiggavik project (JCU 33.8118%) and the Christie Lake project (JCU 34.4508%). See note 8 for details.

In addition, Denison's exploration portfolio includes further interests in properties in the Athabasca Basin region.

DMC is incorporated under the Business Corporations Act (Ontario) and domiciled in Canada. The address of its registered head office is 40 University Avenue, Suite 1100, Toronto, Ontario, Canada, M5J 1T1.

2. STATEMENT OF COMPLIANCE

These condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standards ("IAS") 34, Interim Financial Reporting. The condensed interim consolidated financial statements should be read in conjunction with the audited annual consolidated financial statements for the year ended December 31, 2023. The Company's presentation currency is Canadian dollars ("CAD").

These financial statements were approved by the board of directors for issue on May 8, 2024.

3. ACCOUNTING POLICIES

The material accounting policies followed in these condensed interim consolidated financial statements are consistent with those applied in the Company's audited annual consolidated financial statements for the year ended December 31, 2023.

The Company has considered the amendments to IAS 1: Presentation of Financial Statements, IAS 7: Statement of Cash Flows and Errors, IFRS 7: Financial Instruments: Disclosures and IFRS 16: Leases, which are effective for annual periods beginning on or after January 1, 2024 and has concluded that these amendments have no impact on the Company's condensed interim consolidated financial statements.

4. CASH AND CASH EQUIVALENTS

The cash and cash equivalent balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Cash	\$ 2,503	\$ 2,650
Cash in MLJV and MWJV	1,794	1,036
Cash equivalents	115,997	127,368
	\$ 120,294	\$ 131,054

5. TRADE AND OTHER RECEIVABLES

The trade and other receivables balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Trade receivables	\$ 1,223	\$ 899
Receivables in MLJV and MWJV	456	623
Sales tax receivables	478	364
Sundry receivables	250	27
	\$ 2,407	\$ 1,913

6. INVENTORIES

The inventories balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Inventory of ore in stockpiles	\$ 2,098	\$ 2,098
Mine and mill supplies in MLJV	3,055	3,580
Supplies	45	-
	\$ 5,198	\$ 5,678
Inventories-by balance sheet presentation:		
Current	\$ 3,100	\$ 3,580
Long term-ore in stockpiles	2,098	2,098
	\$ 5,198	\$ 5,678

7. INVESTMENTS

The investments balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Investments:		
Equity instruments		
Shares	\$ 9,536	\$ 10,390
Warrants	185	127
Convertible Debentures	16,204	15,565
Physical Uranium	271,138	276,815
	\$ 297,063	\$ 302,897

Investments-by balance sheet presentation:

Current	\$	21,431	\$	10,400
Long-term		275,632		292,497
	\$	297,063	\$	302,897

The investments continuity summary is as follows:

(in thousands)	Equity Instruments	Convertible Debentures	Physical Uranium	Total Investments
Balance-December 31, 2023	\$ 10,517	\$ 15,565	\$ 276,815	\$ 302,897
Change in fair value gain to profit and (loss) (note 18)	(796)	639	(5,677)	(5,834)
Balance-March 31, 2024	\$ 9,721	\$ 16,204	\$ 271,138	\$ 297,063

Investment in equity instruments and debentures

At March 31, 2024, the Company holds equity instruments consisting of shares and warrants in publicly traded companies as well as convertible debt instruments. Non-current instruments consist of warrants in publicly traded companies exercisable for a period more than one year after the balance sheet date as well as convertible debt instruments convertible and redeemable for a period more than one year after the balance sheet date.

Investment in uranium

At March 31, 2024, the Company holds a total of 2,300,000 pounds of physical uranium as uranium oxide concentrates ("U₃O₈") at a cost of \$84,377,000 (USD\$68,240,000 or USD\$29.67 per pound of U₃O₈) and market value of \$271,138,000 (USD\$200,100,000 or USD\$87.00 per pound of U₃O₈).

Investments in uranium are classified as non-current except where the Company has entered into an agreement to sell material with a delivery date within the next twelve months. In January 2024, the Company entered into an agreement to sell 100,000 pounds of U₃O₈ with a delivery date in April 2024 and accordingly, the fair value of this material has been classified within current assets. Refer to Note 23 for additional information.

8. INVESTMENT IN JOINT VENTURE

The investment in joint venture balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Investment in joint venture:		
JCU	\$ 17,651	\$ 17,290
	\$ 17,651	\$ 17,290

A summary of the investment in JCU is as follows:

(in thousands)	
Balance-December 31, 2023	\$ 17,290
Investment at cost:	
Additional investment in JCU	942
Equity share of loss	(581)
Balance-March 31, 2024	\$ 17,651

JCU is a private company that holds a portfolio of twelve uranium project joint venture interests in Canada, including a 10% interest in the WRJV, a 30.099% interest in the Millennium project (Cameco Corporation 69.901%), a

33.8118% interest in the Kiggavik project (Orano Canada Inc. 66.1882%), and a 34.4508% interest in the Christie Lake project (UEC 65.5492%).

During the three months ended March 31, 2024, each shareholder of JCU funded operations with an investment in JCU of \$942,000. The investment was made by share subscription, where each shareholder acquired additional common shares in JCU in accordance with each shareholder's pro-rata ownership interest in JCU. As a result, the Company's ownership interest in JCU remained unchanged at 50%.

The following tables summarize the consolidated financial information of JCU on a 100% basis, taking into account adjustments made by Denison for equity accounting purposes (including fair value adjustments and differences in accounting policies). Denison records its equity share of earnings (loss) in JCU one month in arrears (due to the information not yet being available), adjusted for any known material transactions that have occurred up to the period end date on which Denison is reporting.

(in thousands)	At March 31 2024	At December 31 2023
Total current assets ⁽¹⁾	\$ 1,707	\$ 525
Total non-current assets	38,689	38,666
Total current liabilities	(806)	(381)
Total non-current liabilities	(4,289)	(4,230)
Total net assets	\$ 35,301	\$ 34,580

	Three Months Ended February 29 2024 ⁽²⁾
Revenue	\$ -
Net loss	(1,163)

Reconciliation of JCU net assets to Denison investment carrying value:

Adjusted net assets of JCU—at December 31, 2023	\$ 34,580
Net loss	(1,163)
Investments from owners	1,884
Net assets of JCU-at March 31, 2024	\$ 35,301
Denison ownership interest	50.00%
Investment in JCU	\$ 17,651

(1) Included in current assets are \$1,706,000 in cash and cash equivalents.

(2) Represents JCU net loss for the three months ended February 29, 2024 (recorded one month in arrears), adjusted for differences in fair value allocations and accounting policies.

9. RESTRICTED CASH AND INVESTMENTS

The Company has certain restricted cash and investments deposited to collateralize a portion of its reclamation obligations. The restricted cash and investments balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Cash and cash equivalents	\$ 4,645	\$ 3,259
Investments	7,972	7,972
	\$ 12,617	\$ 11,231
Restricted cash and investments-by item:		
Elliot Lake reclamation trust fund	\$ 4,645	\$ 3,259
Letters of credit facility pledged assets	7,972	7,972
	\$ 12,617	\$ 11,231

At March 31, 2024 investments consist of guaranteed investment certificates with maturities of less than 90 days.

Elliot Lake reclamation trust fund

During the three months ended March 31, 2024 the Company deposited an additional \$1,328,000 into the Elliot Lake reclamation trust fund and made no withdrawals.

Letters of credit facility pledged assets

At March 31, 2024, the Company has \$7,972,000 on deposit with the Bank of Nova Scotia (“BNS”) as pledged restricted cash and investments pursuant to its obligations under the letters of credit facility (see notes 13 and 14).

10. PROPERTY, PLANT AND EQUIPMENT

The property, plant and equipment (“PP&E”) continuity summary is as follows:

(in thousands)	Plant and Equipment		Mineral Properties	Total PP&E
	Owned	Right-of-Use		
Cost:				
Balance-December 31, 2023	\$ 112,705	\$ 769	\$ 180,813	\$ 294,287
Additions (note 19)	1,507	76	861	2,444
Disposals	(192)	-	-	(192)
Balance-March 31, 2024	\$ 114,020	\$ 845	\$ 181,674	\$ 296,539
Accumulated amortization, depreciation:				
Balance-December 31, 2023	\$ (38,833)	\$ (508)	\$ -	\$ (39,341)
Amortization	(160)	-	-	(160)
Depreciation (note 18)	(1,052)	(40)	-	(1,092)
Disposals	136	-	-	136
Balance-March 31, 2024	\$ (39,909)	\$ (548)	\$ -	\$ (40,457)
Carrying value:				
Balance-December 31, 2023	\$ 73,872	\$ 261	\$ 180,813	\$ 254,946
Balance-March 31, 2024	\$ 74,111	\$ 297	\$ 181,674	\$ 256,082

Plant and Equipment – Owned

The Company has a 22.5% interest in the McClean Lake mill through its ownership interest in the MLJV. The carrying value of the mill, comprised of various infrastructure, building and machinery assets, represents \$54,343,000, or 73.0%, of the March 31, 2024 total carrying value amount of owned Plant and Equipment assets.

The additions to PP&E during the three months ended March 31, 2024 primarily relate to long lead items for Wheeler River, and the purchase of the MaxPERF Tool Systems.

Plant and Equipment – Right-of-Use

The Company has included the cost of various right-of-use (“ROU”) assets within its plant and equipment ROU carrying value amount. These assets consist of building, vehicle and office equipment leases. The majority of the asset value is attributable to the building lease assets for the Company’s office in Toronto and warehousing space in Saskatoon.

Mineral Properties

As at March 31, 2024, the Company has various interests in development, evaluation and exploration projects located in Saskatchewan, Canada, which are either held directly, or through contractual arrangements. The properties with significant carrying values are Wheeler River, Waterbury Lake, Midwest, Mann Lake, Wolly, Johnston Lake and McClean Lake, which together represent \$164,575,000, or 90.6%, of the total mineral property carrying value as at March 31, 2024.

In January 2024, the Company closed an earn-in agreement with Grounded Lithium Corp (“Grounded Lithium”), with respect to the Kindersley Lithium Project in Saskatchewan. The agreement includes a series of earn-in options, with each earn-in option being comprised of a cash payment to Grounded Lithium as well as work

expenditures to advance KLP. Should the Company complete all three earn-in options it will earn a 75% working interest in the KLP. During the three months ended March 31, 2024, the Company made a payment of \$800,000 to Grounded Lithium, incurred \$61,000 of transaction expenses related to agreement, and currently holds no interest in KLP.

11. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

The accounts payable and accrued liabilities balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Trade payables	\$ 8,877	\$ 5,037
Payables in MLJV and MWJV	5,464	4,843
Other payables	944	942
	\$ 15,285	\$ 10,822

12. DEFERRED REVENUE

The deferred revenue balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Deferred revenue-pre-sold toll milling:		
CLJV Toll Milling-Ecora	\$ 34,938	\$ 34,958
	\$ 34,938	\$ 34,958
Deferred revenue-by balance sheet presentation:		
Current	\$ 4,501	\$ 4,535
Non-current	30,437	30,423
	\$ 34,938	\$ 34,958

The deferred revenue liability continuity summary is as follows:

(in thousands)	Deferred Revenue
Balance-December 31, 2023	\$ 34,958
Revenue recognized during the period (note 19)	(832)
Accretion (note 18)	812
Balance-March 31, 2024	\$ 34,938

Arrangement with Ecora Resources PLC ("Ecora")

In February 2017, Denison closed an arrangement with Ecora, formerly APG, under which Denison received an upfront payment in exchange for its right to receive specified future toll milling cash receipts from the MLJV under the current toll milling agreement with the CLJV from July 1, 2016 onwards. The up-front payment was based upon an estimate of the gross toll milling cash receipts to be received by Denison.

The Ecora Arrangement represents a contractual obligation of Denison to pay onward to Ecora any cash proceeds of future toll milling revenue earned by the Company related to the processing of the specified Cigar Lake ore through the McClean Lake mill. The deferred revenue balance represents a non-cash liability, which is adjusted as any toll milling revenue received by Denison is passed through to Ecora, or any changes in Cigar Lake Phase 1 and Phase 2 tolling milling production estimates are recognized.

During the three months ended March 31, 2024, the Company recognized \$832,000 of toll milling revenue from the draw-down of deferred revenue, based on Cigar Lake toll milling production of 4,155,000 pounds U₃O₈ (100%

basis). The draw-down in 2024 includes a cumulative decrease in revenue for prior periods of \$207,000 resulting from changes in estimates to the toll milling rates during 2024.

For the comparative three months ended March 31, 2023, the Company recognized negative toll milling revenue \$982,000. Production-based revenue of \$964,000 was recognized based on toll milling production of 3,826,000 pounds U₃O₈ (100% basis). The production-based revenue was offset by a \$1,946,000 true-up adjustment to decrease the revenue recognized in prior periods as a result of changes in the estimates to determine the toll milling drawdown rate.

During the three months ended March 31, 2024, the Company recognized accretion expense of \$812,000, including a true-up adjustment of \$63,000 due to the change in the estimated timing of milling of the Cigar Lake ore (March 31, 2023 \$1,221,000 including a \$483,000 true up adjustment).

The current portion of the deferred revenue liability reflects Denison's estimate of Cigar Lake toll milling over the next 12 months. This assumption is based on current mill packaged production expectations and is reassessed on a quarterly basis.

13. RECLAMATION OBLIGATIONS

The reclamation obligations balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Reclamation obligations-by item:		
Elliot Lake	\$ 19,843	\$ 19,796
MLJV and MWJV	12,381	12,215
Wheeler River and other	2,829	2,887
	<u>\$ 35,053</u>	<u>\$ 34,898</u>
Reclamation obligations-by balance sheet presentation:		
Current	\$ 2,160	\$ 2,256
Non-current	32,893	32,642
	<u>\$ 35,053</u>	<u>\$ 34,898</u>

The reclamation obligations continuity summary is as follows:

(in thousands)	Reclamation Obligations
Balance-December 31, 2023	\$ 34,898
Accretion (note 18)	473
Expenditures incurred	(318)
Balance-March 31, 2024	<u>\$ 35,053</u>

Site Restoration: Elliot Lake

The Elliot Lake uranium mine was closed in 1992 and capital works to decommission this site were completed in 1997. The Company is responsible for monitoring the Tailings Management Areas at the Denison and Stanrock sites and for treatment of water discharged from these areas.

Spending on restoration activities at the Elliot Lake site is funded by the Elliot Lake Reclamation Trust fund (see note 9).

Site Restoration: McClean Lake Joint Venture and Midwest Joint Venture

Under the Saskatchewan Mineral Industry Environmental Protection Regulations (1996), the Company is required to provide its pro-rata share of financial assurances to the province of Saskatchewan relating to future decommissioning and reclamation plans that have been filed and approved by the applicable regulatory authorities. Accordingly as at March 31, 2024, the Company has provided irrevocable standby letters of credit, from a chartered

bank, in favour of the Saskatchewan Ministry of Environment, totalling \$22,972,000, which relate to the most recently filed reclamation plan dated November 2021.

Site Restoration: Wheeler River and other

The Company's exploration and evaluation activities, including those related to Wheeler River, are subject to environmental regulations as set out by the government of Saskatchewan.

14. OTHER LIABILITIES

The other liabilities balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Other liabilities:		
Post-employment benefits	\$ 1,084	\$ 1,117
Lease obligations	\$ 310	287
Loan obligations	117	130
	\$ 1,511	\$ 1,534
Other liabilities-by balance sheet presentation:		
Current	\$ 343	333
Non-current	1,168	1,201
	\$ 1,511	\$ 1,534

Post-employment Benefits

At March 31, 2024, the Company's post-employment benefits balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Accrued benefit obligation	\$ 1,084	\$ 1,117
	\$ 1,084	\$ 1,117
Post-employment benefits-by balance sheet presentation:		
Current	\$ 120	120
Non-current	964	997
	\$ 1,084	\$ 1,117

The post-employment benefits continuity summary is as follows:

(in thousands)	2024	2023
Balance-January 1	\$ 1,117	\$ 1,201
Accretion (note 18)	5	21
Benefits paid	(38)	(105)
	\$ 1,084	\$ 1,117

Debt Obligations

At March 31, 2024, the Company's debt obligations are comprised of lease and loan liabilities. The debt obligations continuity summary is as follows:

(in thousands)	Lease Liabilities	Loan Liabilities	Total Debt Obligations
Balance-December 31, 2023	\$ 287	130 \$	417
Accretion (note 18)	6	-	6
Additions	64	-	64
Repayments	(47)	(13)	(60)
Balance-March 31, 2024	\$ 310	\$ 117	\$ 427

Debt Obligations – Scheduled Maturities

The following table outlines the Company's scheduled maturities of its debt obligations at March 31, 2024:

(in thousands)	Lease Liabilities	Loan Liabilities	Total Debt Obligations
Maturity analysis-contractual undiscounted cash flows:			
Next 12 months	\$ 173	\$ 50	223
One to five years	163	72	235
Total obligation-end of period-undiscounted	336	122	458
Present value discount adjustment	(26)	(5)	(31)
Total obligation-end of period-discounted	\$ 310	\$ 117	\$ 427

Letters of Credit Facility

In December 2023, the Company entered into an agreement with BNS to amend the terms of the Company's Credit Facility to extend the maturity date to January 31, 2025 (the "Credit Facility"). All other terms of the Credit Facility (amount of credit facility, tangible net worth covenant, investment amounts, pledged assets and security for the facility) remain unchanged by the amendment and the Credit Facility remains subject to letter of credit and standby fees of 2.40% (0.40% on the \$7,972,000 covered by pledged cash collateral) and 0.75% respectively. During the three months ended March 31, 2024, the Company incurred letter of credit fees of \$104,000 (March 31, 2023 - \$96,000).

At March 31, 2024, the Company is in compliance with its facility covenants and has access to letters of credit of up to \$23,964,000 (December 31, 2023 - \$23,964,000). The facility is fully utilized as collateral for non-financial letters of credit issued in support of reclamation obligations for the MLJV, MWJV and Wheeler River (see note 13).

15. SHARE CAPITAL

Denison is authorized to issue an unlimited number of common shares without par value. A continuity summary of the issued and outstanding common shares and the associated dollar amounts is presented below:

(in thousands except share amounts)	Number of Common Shares	Share Capital
Balance-December 31, 2023	890,970,371	\$ 1,655,024
Issued for cash:		
Share option exercises	639,334	769
Share option exercises-transfer from contributed surplus	-	357
Share unit exercises-transfer from contributed surplus	393,001	273
	1,032,335	1,399
Balance-March 31, 2024	892,002,706	\$ 1,656,423

16. SHARE-BASED COMPENSATION

The Company's share-based compensation arrangements include share options, restricted share units ("RSUs") and performance share units ("PSUs").

Share-based compensation is recorded over the vesting period, and a summary of share-based compensation expense recognized in the statement of income (loss) is as follows:

(in thousands)	Three Months Ended March 31	
	2024	2023
Share based compensation expense for:		
Share options	\$ (377)	\$ (375)
RSUs	(542)	(607)
PSUs	-	(62)
Share based compensation expense	\$ (919)	\$ (1,044)

An additional \$7,528,000 in share-based compensation expense remains to be recognized, up until March 2027, on outstanding share options and share units at March 31, 2024.

Share Options

Share options granted in 2024 vest over a period of three years. A continuity summary of the share options granted under the Company's Share Option Plan is presented below:

	2024	
	Number of Common Shares	Weighted Average Exercise Price per Share (CAD)
Share options outstanding-December 31, 2023	5,220,667	\$ 1.49
Grants	1,485,000	2.61
Exercises ⁽¹⁾	(639,334)	1.20
Expiries	(16,000)	0.68
Forfeitures	(1,333)	1.84
Share options outstanding-March 31, 2024	6,049,000	\$ 1.80
Share options exercisable-March 31, 2024	2,999,333	\$ 1.47

(1) The weighted average share price at the date of exercise was CAD\$2.61.

A summary of the Company's share options outstanding at March 31, 2024 is presented below:

Range of Exercise Prices per Share (CAD)	Weighted Average Remaining Contractual Life (Years)	Number of Common Shares	Weighted Average Exercise Price per Share (CAD)
Share options outstanding			
\$ 0.25 to \$ 0.49	0.94	36,000	\$ 0.46
\$ 0.50 to \$ 0.74	1.14	59,500	0.64
\$ 0.75 to \$ 0.99	-	-	-
\$ 1.00 to \$ 1.49	2.96	3,033,500	1.39
\$ 1.50 to \$ 1.99	2.97	1,262,000	1.83
\$ 2.00 to \$ 2.49	3.82	173,000	2.26
\$ 2.50 to \$ 2.99	4.93	1,485,000	2.61
Share options outstanding-March 31, 2024	3.44	6,049,000	\$ 1.80

Share options outstanding at March 31, 2024 expire between August 2024 and March 2029.

The fair value of each share option granted is estimated on the date of grant using the Black-Scholes option pricing model. The following table outlines the assumptions used in the model to determine the fair value of share options granted:

	Three Months Ended March 31, 2024
Risk-free interest rate	3.59%
Expected stock price volatility	66.40%
Expected life	3.41 years
Expected dividend yield	-
Fair value per options granted	\$1.29

Share Units

RSUs granted under the Share Unit Plan in 2024 vest ratably over a period of three years.

	RSUs		PSUs	
	Number of Common Shares	Weighted Average Fair Value Per RSU (CAD)	Number of Common Shares	Weighted Average Fair Value Per PSU (CAD)
Units outstanding-December 31, 2023	5,580,919	\$ 1.20	481,500	\$ 0.83
Grants	1,690,000	2.61	-	-
Exercises ⁽¹⁾	(171,501)	0.75	(221,500)	0.65
Units outstanding-March 31, 2024	7,099,418	\$ 1.54	260,000	\$ 0.98
Units vested-March 31, 2024	4,129,415	\$ 1.06	260,000	\$ 0.98

(1) The weighted average share price at the date of exercise was \$2.48 for RSUs and PSUs.

The fair value of each RSU and PSU granted is estimated on the date of grant using the Company's closing share price on the day before the grant date.

17. ACCUMULATED OTHER COMPREHENSIVE INCOME

The accumulated other comprehensive income balance consists of:

(in thousands)	At March 31 2024	At December 31 2023
Cumulative foreign currency translation	\$ 407	\$ 456
Experience gains-post employment liability		
Gross	1,847	1,847
Tax effect	(485)	(485)
	\$ 1,769	\$ 1,818

18. SUPPLEMENTAL FINANCIAL INFORMATION

The components of Operating expenses are as follows:

(in thousands)	Three Months Ended March 31	
	2024	2023
Cost of goods and services sold:		
Operating overheads:		
Mining, other development expense	\$ (71)	\$ (55)
Milling, conversion expense	(667)	(652)
Legacy mine overhead	(322)	(150)
Cost of goods and services sold	(1,060)	(857)
Reclamation asset amortization (note 10)	(160)	(47)
Operating expenses – continuing operations	\$ (1,220)	\$ (904)

The components of Other income are as follows:

(in thousands)	Three Months Ended March 31	
	2024	2023
Gains (losses) on:		
Foreign exchange	\$ 634	\$ 163
Fair value changes:		
Investments-equity instruments (note 7)	(796)	1,166
Investments-uranium (note 7)	(5,677)	8,826
Investments-convertible debentures (note 7)	639	-
Gain on recognition of proceeds–U.I. Repayment Agreement	396	269
Uranium investment carrying charges	(211)	(96)
Other	(67)	(82)
Other income – continuing operations	\$ (5,082)	\$ 10,246

The components of Finance income (expense) are as follows:

(in thousands)	Three Months Ended March 31	
	2024	2023
Interest income	\$ 2,138	\$ 804
Interest expense	(1)	(1)
Accretion expense		
Deferred revenue (note 12)	(812)	(1,221)
Reclamation obligations (note 13)	(473)	(420)
Post-employment benefits (note 14)	(5)	(5)
Debt obligations (note 14)	(6)	(7)
Finance income (expense) – continuing operations	\$ 841	\$ (850)

A summary of depreciation expense recognized in the statement of income (loss) is as follows:

(in thousands)	Three Months Ended March 31	
	2024	2023
Continuing operations:		
Operating expenses:		
Mining, other development expense	\$ (1)	\$ (1)
Milling, conversion expense	(667)	(654)
Legacy mine overhead	(51)	(52)
Evaluation	(162)	(144)
Exploration	(171)	(96)
General and administrative	(40)	(38)
Depreciation expense-gross	\$ (1,092)	\$ (985)

A summary of employee benefits expense recognized in the statement of income (loss) is as follows:

(in thousands)	Three Months Ended March 31	
	2024	2023
Salaries and short-term employee benefits	\$ (3,090)	\$ (2,897)
Share-based compensation (note 16)	(919)	(1,044)
Employee benefits expense	\$ (4,009)	\$ (3,941)

The change in non-cash operating working capital items in the consolidated statements of cash flows is as follows:

(in thousands)	Three Months Ended March 31	
	2024	2023
Change in non-cash working capital items:		
Trade and other receivables	\$ (494)	\$ (40)
Inventories	480	(55)
Prepaid expenses and other assets	(10)	(325)
Accounts payable and accrued liabilities	4,190	407
Change in non-cash working capital items	\$ 4,166	\$ (13)

19. SEGMENTED INFORMATION
Business Segments

The Company operates in two primary segments – the Mining segment and the Corporate and Other segment. The Mining segment includes activities related to exploration, evaluation and development, mining, milling (including toll milling), the sale of mineral concentrates, and results of the Company's mine decommissioning. The Corporate and Other segment includes general corporate expenses not allocated to the other segments. At the end of August, 2023, the Company's long-term third party closed mines services contract came to an end, and was reported as a discontinued operation in the December 31, 2023 financial statements.

For the period ended March 31, 2024, reportable segment results were as follows:

(in thousands)	Mining	Corporate and Other	Total
Statement of Operations:			
Revenues	\$ 832	-	832
Expenses:			
Operating expenses	(1,220)	-	(1,220)
Exploration	(5,413)	-	(5,413)
Evaluation	(5,701)	-	(5,701)
General and administrative	(19)	(3,565)	(3,584)
	(12,353)	(3,565)	(15,918)
Segment loss	\$ (11,521)	(3,565)	(15,086)
Revenues-supplemental:			
Toll milling services-deferred revenue (note 12)	832	-	832
	\$ 832	-	832
Capital additions:			
Property, plant and equipment (note 10)	\$ 2,406	38	2,444
Long-lived assets:			
Plant and equipment			
Cost	\$ 108,283	6,582	114,865
Accumulated depreciation	(39,145)	(1,312)	(40,457)
Mineral properties	181,674	-	181,674
	\$ 250,812	5,270	256,082

For the period ended March 31, 2023, reportable segment results were as follows:

(in thousands)	Mining	Corporate and Other	Total
Statement of Operations:			
Revenues	\$ (982)	-	(982)
Expenses:			
Operating expenses	(904)	-	(904)
Exploration	(3,947)	-	(3,947)
Evaluation	(2,722)	-	(2,722)
General and administrative	(19)	(3,235)	(3,254)
	(7,592)	(3,235)	(10,827)
Segment loss	\$ (8,574)	(3,235)	(11,809)
Revenues-supplemental:			
Toll milling services-deferred revenue (note 12)	(982)	-	(982)
	\$ (982)	-	(982)
Capital additions:			
Property, plant and equipment (note 10)	\$ 460	276	736
Long-lived assets:			
Plant and equipment			
Cost	\$ 103,196	5,805	109,001
Accumulated depreciation	(35,609)	(784)	(36,393)
Mineral properties	180,600	-	180,600
	\$ 248,187	5,021	253,208

Discontinued Operations

The Company's post-closure mine care and maintenance services were previously reported in a Closed Mines services segment which now constitutes a discontinued operation. The consolidated statement of income (loss) for the discontinued operation is as follows:

(in thousands)	Three Months Ended March 31	
	2024	2023
Revenue	\$ -	\$ 2,066
Expenses		
Operating expenses		(1,656)
Other income		24
Income from discontinued operations, net of taxes	\$ -	\$ 434

20. RELATED PARTY TRANSACTIONS

Korea Electric Power Corporation ("KEPCO") and Korea Hydro & Nuclear Power ("KHNP")

Denison and KHNP Canada (which is an indirect subsidiary of KEPCO through KHNP) are parties to a strategic relationship agreement (the "KHNP SRA"). The KHNP SRA provides for a long-term collaborative business relationship between the parties, which includes a right of KHNP Canada to nominate one representative to Denison's Board of Directors, provided that its shareholding percentage stays above 5%.

KHNP Canada is also the majority member of KWULP, which is a consortium of investors that holds the non-Denison owned interests in Waterbury Lake Uranium Corporation ("WLUC") and Waterbury Lake Uranium Limited Partnership ("WLULP"), entities whose key asset is the Waterbury Lake property.

Compensation of Key Management Personnel

Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Company, directly or indirectly. Key management personnel includes the Company's executive officers, vice-presidents and members of its Board of Directors.

The following compensation was awarded to key management personnel:

(in thousands)	Three Months Ended March 31	
	2024	2023
Salaries and short-term employee benefits	\$ (1,695)	\$ (1,098)
Share-based compensation	(753)	(814)
Key management personnel compensation	\$ (2,448)	\$ (1,912)

21. FAIR VALUE OF INVESTMENTS AND FINANCIAL INSTRUMENTS

IFRS requires disclosures about the inputs to fair value measurements, including their classification within a hierarchy that prioritizes the inputs to fair value measurement. The three levels of the fair value hierarchy are:

- Level 1 - Unadjusted quoted prices in active markets for identical assets or liabilities;
- Level 2 - Inputs other than quoted prices that are observable for the asset or liability either directly or indirectly; and
- Level 3 - Inputs that are not based on observable market data.

The fair value of financial instruments which trade in active markets, such as share and warrant equity instruments, is based on quoted market prices at the balance sheet date. The quoted market price used to value financial assets held by the Company is the current closing price. Warrants that do not trade in active markets have been valued using the Black-Scholes pricing model. Debt instruments have been valued using the effective interest rate for the period that the Company expects to hold the instrument and not the rate to maturity.

Except as otherwise disclosed, the fair values of cash and cash equivalents, trade and other receivables, accounts payable and accrued liabilities, restricted cash and cash equivalents and debt obligations approximate their carrying values as a result of the short-term nature of the instruments, the variable interest rate associated with the instruments or the fixed interest rate of the instruments being similar to market rates.

During 2024 and 2023, there were no transfers between levels 1, 2 and 3 and there were no changes in valuation techniques.

The following table illustrates the classification of the Company's financial assets and liabilities within the fair value hierarchy as at March 31, 2024 and December 31, 2023:

(in thousands)	Financial Instrument Category ⁽¹⁾	Fair Value Hierarchy	March 31, 2024 Fair Value	December 31, 2023 Fair Value
Financial Assets:				
Cash and equivalents	Category B		\$ 120,294	\$ 131,054
Trade and other receivables	Category B		2,407	1,913
Investments				
Equity instruments-shares	Category A	Level 1	9,536	10,390
Equity instruments-warrants	Category A	Level 2	185	127
Convertible Debentures	Category A	Level 3	16,204	15,565
Restricted cash and equivalents				
Elliot Lake reclamation trust fund	Category B		4,645	3,259
Credit facility pledged assets	Category B		7,972	7,972
			\$ 161,243	\$ 170,280
Financial Liabilities:				
Account payable and accrued liabilities	Category C		15,285	10,822
Debt obligations	Category C		427	417
			\$ 15,712	\$ 11,239

(1) Financial instrument designations are as follows: Category A=Financial assets and liabilities at fair value through profit and loss; Category B=Financial assets at amortized cost; and Category C=Financial liabilities at amortized cost.

Investments in uranium are categorized in Level 2. Investments in uranium are measured at fair value at each reporting period based on the month-end spot price for uranium published by UxC and converted to Canadian dollars during the period-end indicative foreign exchange rate.

22. COMMITMENTS AND CONTINGENCIES

General Legal Matters

The Company is involved, from time to time, in various legal actions and claims in the ordinary course of business. In the opinion of management, the aggregate amount of any potential liability is not expected to have a material adverse effect on the Company's financial position or results.

23. SUBSEQUENT EVENTS

Sale of Uranium

In April 2024, the Company completed a transaction to sell 100,000 pounds of U₃O₈ at a price of US\$100.00 per pound.